

30-27-22E

81

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9755
Name Advanced Recovery Ser Co
Address P.O. Box 5351
City/State/Zip Englewood, Co. 80155

Purchaser Euerka Crude

Operator Contact Person Fred Haddenhorst
Phone 303-790-0250

Contractor: License # 6056
Name Black Diamond

Wellsite Geologist Gordon French
Phone 316-365-7603

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well, info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
8-25-84 8-27-84 9-6-84
Spud Date Date Reached TD Completion Date
640 635'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 20' feet depth to 0' w/ 6 SX cmt

API NO. 15-037,21-255
County Crawford
NW NE Sec 30 Twp 27 Rge 22E East West

4785 Ft North from Southeast Corner of Section
1559 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

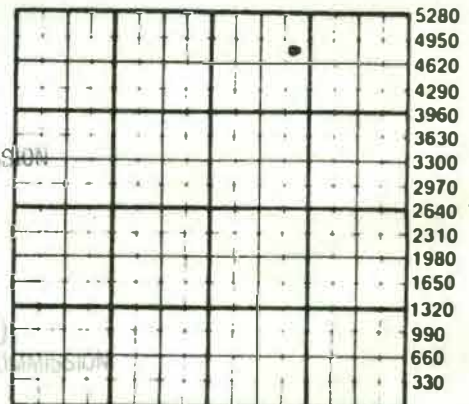
Lease Name Albert Elmer Well # C-7

Field Name

Producing Formation Tucker

Elevation: Ground KB

Section Plat



RECEIVED
OCT 09 1984
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

RECEIVED
OCT 15 1984
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Hauled
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

35-26-02

SIDE TWO

Operator Name Advanced Recovery Ser. Co. Lease Name Albert Elmer Well # C-7

Sec. 30 Twp. 27 Rge. 22E East West County Crawford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken: Yes/No, Samples Sent to Geological Survey: Yes/No, Cores Taken: Yes/No. Formation Description: Log/Sample. Estimated Production Per 24 Hours: Oil 4 Bbls, Gas 0 MCF, Water 4 Bbls.

METHOD OF COMPLETION

Disposition of gas: Vented, Sold, Used on Lease. Open Hole, Perforation, Other (Specify). Dually Completed, Conmingled. Production Interval: 596-608.

CASING RECORD: Report all strings set-conductor, surface, intermediate, production, etc. Includes tables for Purpose of String, Perforation Record, and Tubing Record.