

30-55-55 E

Operator Name Advanced Recovery Ser Co Lease Name Albert Elmer Well # H-2

Sec. 30 Twp. 27 Rge. 22E East West County Crawford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Formation Description <input type="checkbox"/> Log <input checked="" type="checkbox"/> Sample	
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No		
Cores Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No		
Name			Top	Bottom
Tucker			576	590
Estimated Production Per 24 Hours			0 Bbls	0 MCF
METHOD OF COMPLETION			Production Interval	

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

.....578-590'.....

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12"	7"	15	20'	port	6	
Long String	6 1/8"	2 7/8"	7 1/2#	625'	50% poz	65	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	578-590'	.4 sk sand, 10,000 sqf. N ₂	

TUBING RECORD Size 1" Set At 560' Packer at _____ Liner Run Yes No

Date of First Production 8-13-84 Producing Method Flowing Pumping Gas Lift Other (explain).....

Black Diamond Drilling Co
Rt 2
Colony, Kansas 66015 *

30-27-22E



Date 8-4-84

Albert Elmer # H-2
Crawford County 30-27-22

W/NE

Soil & Clay	0-15	
Lime	15-19	Set 20 feet 7" Surface
Shale/Lime	19-110	Pipe, Cement to top
Lime	110-118	Core Run 576-600 3" Core
Shale	118-140	Ran 625 Ft. of 2 1/2 10 rd.
Lime	140-187	Seating nipple @ 669
Shale	187-240	
Lime	240-261	
Black Shale	261-267	
Lime	267-272	
Black Shale	272-273	
Shale w/ Shale sand	273-576	
Oil Sand	576-590	
Shale	590-640 TD	

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STATE CORPORATION COMMISSION
OCT 09 1984
CONSERVATION DIVISION
Wichita, Kansas

OCT 19 1984

State Geological Survey
WICHITA BRANCH

RECEIVED
STATE CORPORATION COMMISSION
OCT 15 1984
CONSERVATION DIVISION
Wichita, Kansas