

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9755
Name Advanced Recovery Ser. Co.
Address P.O. Box 5351
City/State/Zip Englewood, Co. 80155

Purchaser Eureka Crude

Operator Contact Person Fred Haddenhorst
Phone (303) 790-0250

Contractor: License # 6056
Name Black Diamond

Wellsite Geologist Gordon French
Phone 316-365-7603

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp
☐ Dry ☐ Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

9-3-84 9-5-84 9-10-84
Spud Date Date Reached TD Completion Date
640 634
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 21 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from 2 feet depth to 0 w/ 6 SX cmt

API NO. 15-037-21-256

County Crawford

SW. NE Sec 30 Twp 27 Rge 22E

3465 Ft North from Southeast Corner of Section
2549 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

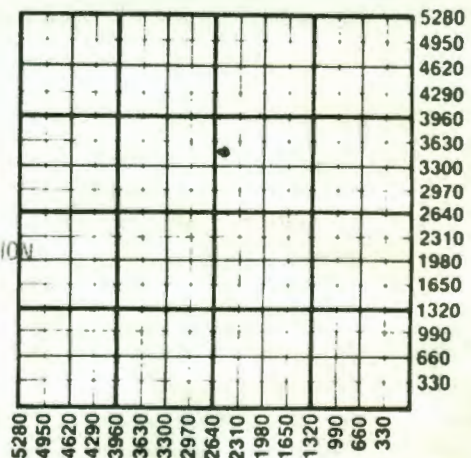
Lease Name Albert Elmer Well # K-1

Field Name

Producing Formation Tucker

Elevation: Ground KB

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
OCT 09 1984
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Advanced Recovery Ser. Co. Lease Name Albert Elmer Well # K-1Sec. 30 Twp. 27 Rge. 22E ☐ East ☐ West County Crawford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	☐ Yes	☒ No	Formation Description	
Samples Sent to Geological Survey	☐ Yes	☒ No	☐ Log	☒ Sample
Cores Taken	☒ Yes	☐ No		
			Name	Top Bottom
				570 596.7
Estimated Production Per 24 Hours	4 Bbls	0 MCF	4 Bbls	CFPR 26°

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☒ Vented
☐ Sold
☐ Used on Lease

☐ Open Hole ☒ Perforation
☐ Other (Specify)

.577-.595'

☐ Dually Completed
☐ Commingled

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CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
..Surface.....	..12".....	..7".....	..15#.....	..21'.....	..Port.....	..6.....	
..Long String	..6.1/8	..4 1/2	..10.5#	..633'...	..50% poz	..65...	
.....							
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
.....4.....	577-595'.....			40Sk. sand w/ 21,000sqf N ₂ & 30 BBLs water.....			
.....							
.....							
TUBING RECORD				Liner Run ☐ Yes ☐ No			
Size		Set At	Packer at				
2 3/8"		580'					
Date of First Production		Producing Method					
		☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....					