

30-27-22 E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # .2755.....
 Name .Advanced Recovery Ser. Co..
 Address .P.O. Box 5351.....
Englewood, Co. 80155.....
 City/State/Zip

Purchaser..Eureka Crude.....

Operator Contact Person ..Fred Haddenhorst..
 Phone .(303)..790-0250.....

Contractor: License # ..6056.....
 Name .Black Diamond.....

Wellsite Geologist..Gordon French.....
 Phone..316-365-7603.....

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well, info as follows:

Operator

Well Name

Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

.....9-5-849-7-849-21-84
 Spud Date Date Reached TD Completion Date

.....640632
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 2.2 feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set.....feet
 If alternate 2 completion, cement circulated
 from.....feet depth to.....surface 65
feet depth to.....SX cmt

API NO. 15-.....037-21,257.....
 County.....Crawford.....
 ..SW ..NE Sec.30 Twp.27 Rge.22 ☒ East ☐ West

..3300... Ft North from Southeast Corner of Section
 ..2384... Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

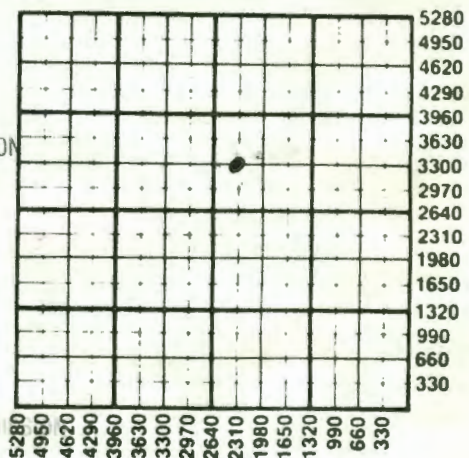
Lease Name..Albert Elmer.....Well #L-2.....

Field Name.....

Producing Formation...Tucker.....

Elevation: Ground.....KB.....

Section Plat



RECEIVED

STATE CORPORATION COMMISSION

OCT 09 1984

CONSERVATION DIVISION
Wichita, Kansas

RECEIVED

OCT 15 1984

WATER SUPPLY INFORMATION

Disposition of Produced Water:

Docket #

☐ Disposal

☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
 (Well)Ft West from Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
 (Stream, pond etc).....Ft West from Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SS-76-08

SIDE TWO

534952

Operator Name ..Advanced Recovery Ser..... Lease Name..Albert Elmer.....Well #..H-2..

Sec. 30..... Twp. 27S..... Rge. 22E..... ☒ East ☐ West County..Crawford.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	☐ Yes	☒ No	Formation Description ☐ Log ☐ Sample		
Samples Sent to Geological Survey	☐ Yes	☒ No			
Cores Taken	☒ Yes	☐ No			
Estimated Production Per 24 Hours	Oil	Gas	Name	Top	Bottom
	2.5 BBLs	0	Water	5290	5291
	Bbls	MCF	1 BBL		26
			Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☒ Flared ☐ Open Hole ☒ Perforation
☐ Sold ☐ Other (Specify) 580-594.....
☐ Used on Lease ☐ Dually Completed ☐ Commingled

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
..Casing.....	..5 1/2.....	..2 7/8.....	..7.....	..627.....	..50-50 pox.....	..65.....	
..Surface.....	..12 1/2.....	..7".....	..15.....	..22'.....	..Portland.....	..6.....	
.....							
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
..2.....	..580' to 594'.....			..4 sk. sand.....			
.....							
.....							
.....							
TUBING RECORD				Liner Run ☐ Yes ☐ No			
Size		Set At	Packer at				
1"		577'					
Date of First Production		Producing Method					
9-24-84		☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....					