

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Advanced Recovery Lease Name Albert Elmer Well # K 5

Sec. 30 Twp. 27 Rge. 22 ☒ East ☐ West County Woodson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☐ No
 Cores Taken ☒ Yes ☐ No

Formation Description *
☐ Log ☐ Sample

Name Top Bottom

FEB 13 1985

State Geological Survey
 WICHITA BRANCH

CASING RECORD ☐ New ☒ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12"	7"	15#	20'	50/50poz	12	
Long String	5 1/8"	2 7/8"	7.5	635'	50/50poz	65	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	578-588			4000# 12/30 sand			
TUBING RECORD				Liner Run ☐ Yes ☐ No			
Size 1"		Set At 570		Facker at			
Date of First Production		Producing Method					
November		☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....					