

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator NameAdvanced Recovery..... Lease Name.....Albert Elmer.....Well #.....**L4**.....
 Sec.....**30**..... Twp.....**27**..... Rge.....**22**..... ☒ East ☐ West County.....**Woodson**.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☐ No
 Cores Taken ☒ Yes ☐ No

Formation Description
☐ Log ☐ Sample

Name Top Bottom

MAR 8 1985
State Geological Survey
WICHITA BRANCH

CASING RECORD ☐ New ☒ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12"	7"	15#	20'	50/50poz	12	
Long String	5 1/8"	2 7/8"	7.5	635'	50/50poz	65	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	578-588	4000# 12/30 sand	

TUBING RECORD				Liner Run ☐ Yes ☐ No	
Size	Set At	Packer at			
1"	570				

Date of First Production _____ Producing Method _____