

30-27-22E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9755
Name Advanced Recovery Ser. Co.
Address P.O. Box 5351
City/State/Zip Englewood, Co. 80155

Purchaser Euerka Crude

Operator Contact Person Fred Haddenhorst
Phone 303-790-0250

Contractor: License # 6056
Name Black Diamond

Wellsite Geologist Gordon French
Phone 316-365-7603

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If ONWO: old well, info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

8-29-84 8-31-84 9-6-84
Spud Date Date Reached TD Completion Date
630' 625'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 21' feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from 21' feet depth to 0 w/ 6 SX cmt

API NO. 15-037-21,258

County Crawford

SW NE Sec 30 Twp 27 Rge 22E ☐ East ☐ West

3135 Ft North from Southeast Corner of Section
2219 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

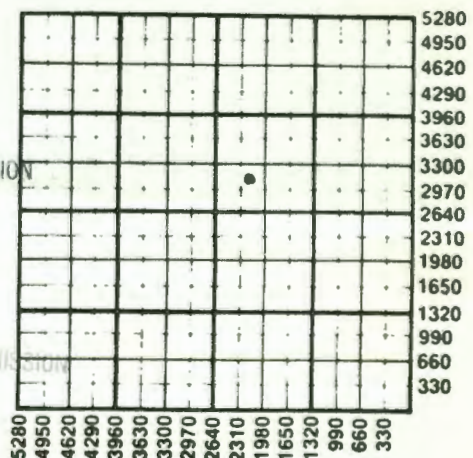
Lease Name Albert Elmer Well # M-3

Field Name

Producing Formation Tucker

Elevation: Ground KB

Section Plat



RECEIVED

STATE CORPORATION COMMISSION

OCT 09 1984

CONSERVATION DIVISION
Wichita, Kansas

STATE CORPORATION COMMISSION

OCT 15 1984

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # Hauled ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Advanced Recovery Ser Co Lease Name Albert Elmer Well # M-3Sec. 30 Twp. 27 Rge. 22E ☐ East ☐ West County Crawford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☐ Yes☒ No

Samples Sent to Geological Survey

☐ Yes☒ No

Cores Taken

☒ Yes☐ No

Formation Description

☐ Log☒ Sample

Name

Top

Bottom

Tucker

580

592

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	4 Bbls	0 MCF	4 Bbls	CFPB	26°

METHOD OF COMPLETION

Production Interval

 Disposition of gas: ☒ Vented
☐ Sold
☐ Used on Lease

☐ Open Hole ☒ Perforation
☐ Other (Specify)

☐ Dually Completed
☐ Conmingled

580-594

CASING RECORD

☒ New☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12"	7"	15	21'	Port	6	
Long String	6 1/8"	4 1/2"	10.5#	622'	50% Poz	65	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	580-594	40sk sand 22,000scf N ₂	

TUBING RECORD

Size

Set At

Packer at

Liner Run

☐ Yes ☐ No

2 3/8

590

Date of First Production

Producing Method

☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....