

30-27-22E wpl

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9755
Name ... Advanced Recovery Ser. Co.
Address ... P.O. Box 5351
City/State/Zip ... Englewood, Co. 80155

Purchaser ... Eureka Crude

Operator Contact Person Fred Haddenhart
Phone ... 1-303-790-0250

Contractor: License # N/A
Name ... KC-KCC

Wellsite Geologist Gordon French II
Phone ... 316-365-6712

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp
- Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator ... Albert Elmer
Well Name ... unknown
Comp. Date ... Old Total Depth ...

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

Spud Date ... N/A Date Reached TD ... unknown Completion Date ... N/A
Total Depth ... 602 PBTD

Amount of Surface Pipe Set and Cemented at ... feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set ... feet
if alternate 2 completion, cement circulated from ... feet depth to ... w/ ... SX cmt

API NO. 15-... unknown - 1920
County ... Crawford
NE 1/4 Sec 30 Twp 27 Rge 22

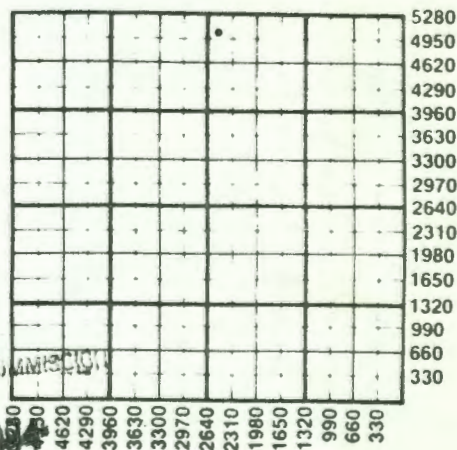
4940 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name ... Albert Elmer Well # ... WD#1

Field Name ... Hepler

Producing Formation ... Tucker

Elevation: Ground ... KB
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater ... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water ... Ft North from Southeast Corner (Stream, pond etc) ... Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) ... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Advanced Recovery Ser. Co. Lease Name Albert Elmer Well # WD#1

Sec. 30 Twp. 27 Rge. 22 East West County Crawford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|---|---------------------------|----------------|--|----------------|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
| Casing | | 2 1/2 | 9 | 611 | 50/50 | 75 | |
| | | | | | | | |
| | | | | | | | |
| PERFORATION RECORD | | | | Acid, Fracture, Shot, Cement Squeeze Record | | | |
| Shots Per Foot | Specify Footage of Each Interval Perforated | | | (Amount and Kind of Material Used) | | Depth | |
| 2 | 274 - 299 | | | 200 gal HCL | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| TUBING RECORD | | | | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No | | | |
| Size | Set At | Packer at | | | | | |
| | | | | | | | |
| Date of First Production | | Producing Method | | | | | |