Michael I Address 1212 S. R Vell No. 2 Cootage Location 165 feet from (N) Frincipal Contractor N & W Entery Pud Date 6/17/80 Directional Deviation Report of all strings se	County L. Ebers Rutter, (Lease Name (5) line prises Date Completed 6/19/80	Chanute McClir 495 Geole N Total	tick feet production, e	from (E) (W) lin L. Ebers P.B.T.D. haser RECORD	O ne	C	ounty Crav	o Acres N 160 well correctly 85 !
Michael I ddress 1212 S. R Vell No. 2 ootage Location 165 feet from (N) rincipal Contractor N & W Enterp pud Date 6/17/80 Directional Deviation Report of all strings se Purpose of string Surface	Rutter, (Lease Name (S) line prises Date Completed 6/19/80	McClir 495 Geole N Total Oil a	feet ogist lichael Depth 073' nd/or Gas Purc	from (E) (W) lin L. Eber: P.B.T.D. haser RECORD	ne	EI	160 Locate v	Well correctly
1212 S. R Vell No. 2 portage Location 165 feet from (N) rincipal Contractor N & W Entery pud Date 6/17/80 Pirectional Deviation Report of all strings so Purpose of string Surface	(S) line Orises Date Completed 6/19/80	McClir 495 Geole N Total Oil a	feet ogist lichael Depth 073' nd/or Gas Purc	from (E) (W) lin L. Eber: P.B.T.D. haser RECORD	ne		Locate	well correctly 85 !
cotage Location 165 feet from (N) rincipal Contractor N & W Entery oud Date 6/17/80 irrectional Deviation Report of all strings so Purpose of string Surface	(S) line Orises Date Completed 6/19/80	McClir 495 Geole N Total Oil a	feet ogist lichael Depth 073' nd/or Gas Purc	from (E) (W) lin L. Eber: P.B.T.D. haser RECORD	ne		Locate	well correctly 85 !
notage Location 165 feet from (N) rincipal Contractor N & W Entery and Date 6/17/80 directional Deviation Report of all strings so Purpose of string Surface	prises Date Completed 6/19/80	495 Geole N Total Oil a	feet ogist lichael lichael 73' nd/or Gas Puro CASING	L. Ebers P.B.T.D. haser RECORD			Locate	well correctly 85 '
165 feet from (N) rincipal Contractor N & W Entery oud Date 6/17/80 irectional Deviation Report of all strings so Purpose of string Surface	prises Date Completed 6/19/80	Geole N Total Oil a	pepth 73 ' nd/or Gas Pura CASING	L. Ebers P.B.T.D. haser RECORD			Locate	well correctly 85 '
N & W Entery oud Date 6/17/80 irectional Deviation Report of all strings se Purpose of string Surface	6/19/80	Total Oil a	Depth 73 ' nd/or Gas Pura CASING	P.B.T.D. haser RECORD	S		Locate	well correctly 85 '
Report of all strings so Purpose of string Surface	6/19/80	Oil a	Depth 73 1 nd/or Gas Purc CASING	P.B.T.D. haser RECORD			ev.: Gr. 9	85'
Report of all strings so Purpose of string Surface	et — surface, in	Oil a	CASING	RECORD			ev 91.	
Report of all strings so Purpose of string Surface		ntermediate,	CASING	RECORD		D	F	КВ
Purpose of string Si Surface			production, e	c.				
Purpose of string Si Surface								
Surface	ize hole drilled S	Size cosing set (in O.D.)	Weight lbs/ft.					
				Setting depth	Type ce	ment	Sacks	Type and perce additives
Production		7"		20'				
		2"		6341	634'			
· i	LINER RECORD	D				PERFORA	TION RECOR	D
op, ft. Bott	tom, ft.	Sacks co	ement	Shots per ft.		Size & type		Depth interval
Т	UBING RECOR	RD						
ize Sett	ting depth	Packer	set at					
	AC	CID, FRACT	URE, SHOT,	CEMENT SQU	EEZE REC	ORD		
	Amoun	nt and kind of	material used				Dep	th interval treated
			INITIAL P	RODUCTION				
Date of first production		Producin	g method (flo	ving, pumping, go	s lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil		Gas		Water		bbls.	-oil ratio

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days ofter completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

OIL Well Operator Michael L. Ebers Well No. Lease Name 2 McClintick 27 R 22 E s 32 T WELL LOG SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of parosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. DEPTH FORMATION DESCRIPTION, CONTENTS, ETC. NAME Clay 0 17 17 26 26 Sandstone 56 Shale, gray 63 56 Shale, black 63 Limestone, white 76 76 78 82 Shale, grayish green 78 Limestone, gray 82 90 Shale, gray Limestone, yellow Sandstone, bluish green 90 991 91 97 Shale, sandy, gray 97 101 Shale, dark gray 101 150 Limestone, black 150 154 154 155 Coal 160 Limestone, grayish white 155 160 167 Limestone, yellowish white Limestone, brown & white Limestone, white 167 172 172 182 182 183 Shale, black Limestone, white 183 197 Shale, black 197 210 Limestone, black 210 211 225 211 Shale, black Shale, gray with clay 225 227 228 227 Shale, sandy, gray 228 234 Sandstone, greenish 249 Shale, gray 234 Coal 249 250 253 Shale, dark gray9 250 Shale, black 253 254 254 270 Limestone, white Limestone, black 270 271 279 Shale, black 271 279 284 Limestone, brown 284 Shale, gray with clay 286 Limestone 289 286 Sandstone, gray, oil show 289 295 Sandstone, light gray and brown 295 305 mottled, fairsepath intal sheets, if NECESSARY, TO COMPLETE WELL RECORD. Date Received Consultant'Geologist June 30, 1980

Date

Michael L. Ebers	DESIGNATE TYPE OF COMP.: OIL, GADRY HOLE, SWDW, ETC.: Oil Well				
II No. 2					
32 T 27 R 22 W					
WELL LOG Show all important zones of porosity and contents thereof; cored interv	als, and all drill	-stem tests, in-	SHOW GEOLOGICAL MA	ARKERS, LOGS RU	
FORMATION DESCRIPTION, CONTENTS, ETC.			NAME DEPTH		
305' Bottom of core					
Sandstone, light gray	305	309			
Shale, sandy, gray	309	320		1	
Shale, gray and sandstone	320	340			
Shale, gray	340	379			
Shale, black	379	403			
Shale, gray	403	423			
Shale, gray with limestone	423	430		1	
Shale, gray	430	432			
Shale, black	432	436		-	
Shale, gray and black	436	459 480			
Shale, gray	459				
Shale, black	480	491			
Shale, gray and brown	491	500			
Limestone	500	501			
Shale, black and gray	501	516			
Shale, black with limestone	516	534			
Limestone, sandy9	534	537	1		
Sandstone, no odor	537	540			
Limestone	540	542			
Sandstone, light oil show	542	546	1		
Shale, sandy	546	548			
Shale and clay mixed	548	564			
Limestone	564	565			
Shale and clay mixed	565	570			
Shale, gray and black	570	575			
Shale, black	575	579			
Shale, black and gray clay	579	582			
Shale, sandy, gray	582	589			
Limestone	589	590 591		1	
Shale, gray and clay Limestone, broken	590	592			
Shale, black and gray clay	591 592	594			
Shale, black and gray	594	597			
Shale, sandy	597	600			
Sandstone with oil show @600'	271	000			
Core #2 @600-620'					
Sandstone, brown, fine grained	600	606=			
excellent porosity & oil sat.	500	0002			
Shale and siltstone, laminated	606불	620			
USE ADDITIONAL SHEETS, IF N			FLI RECORD		
Date Received	1		- CORD.		
	Line	har J.	Signature		
	Consul	tant Geo	logist		
	Tuna 3	1980	Title		
	o dile	1, 1,700	Date		
·					

Michael L. Ebers	DESIGNATE TYPE OF DRY HOLE, SWDW, ET	r c. :		
Zell No. 2 Lease Name McClin	tick			
32 T 27 R 22 E				
WELL LOG Show all important zones of porosity and contents thereof; corec cluding depth intervol tested, cushion used, time tool open, flowing	SHOW GEOLOGICAL MARKERS, LOGS RUI OR OTHER DESCRIPTIVE INFORMATION			
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH
6Shale, black Limestone Sandstone, shaly, black Shale, gray Shale, black T.D. @ 673'	620 630 631 650 658	650 631 650 658 673		
	IE NECESSARY TO	COMPLETE W	ELL RECORD.	
USE ADDITIONAL SHEETS, Date Received		1 0+		
	Consul	tant Geol	Signature Ogist Title	