

32-27-22E  
PL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5602  
name N. & B. ENTERPRISES  
address BOX 884  
CHANUTE, KS 66720  
City/State/Zip

Operator Contact Person J.R. BURRIS  
Phone 316-365-3181

Drill Contractor: license # 5677  
name J.R. BURRIS DRILLING

Wellsite Geologist  
Phone

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

Start Date NOV 14, 83 Date Reached TD NOV 14, 83 Completion Date AUG 8, 84

Total Depth 630 PBSD

Amount of Surface Pipe Set and Cemented at 20 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set 20 feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 037-20975

County CRAWFORD

NE 1/4 Sec 32 Twp 27 Rge 22

3280 Ft North from Southeast Corner of Section  
1000 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

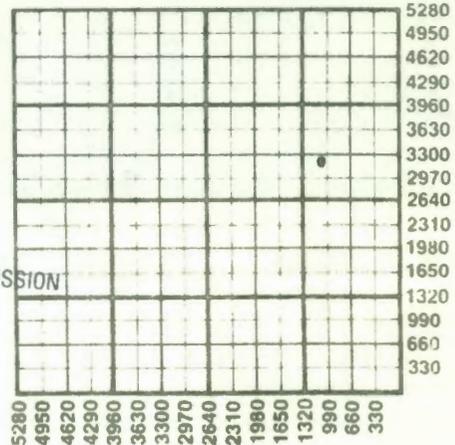
Lease Name PARKER Well# 8

Field Name HEPLER

Producing Formation TUCKER

Elevation: Ground N/A KB

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
OCT 9 1984  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater (Well) Ft North From Southeast Corner and Ft West From Southeast Corner of Section Twp Rge East West

Surface Water (Stream, Pond etc.) Ft North From Southeast Corner and Ft West From Southeast Corner Section Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

355-78-66

SIDE TWO

Operator Name N & B ENTERPRISES Lease Name PARKER Well# 8 SEC 32 TWP. 27 RGE. 22  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
soil & clay	0	14
shale w/lime breaks	14	586
sand	586	606
shale	606	630

NOT AVAILABLE

<b>TUBING RECORD</b>		size	set at	packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain):				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	1		10		
	Bbls	MCF	Bbls	CFPB	

Disposition of gas:  vented  
 sold  
 used on lease

**METHOD OF COMPLETION**  
 open hole  perforation  
 other (specify)

**PRODUCTION INTERVAL**

Dually Completed.  
 Commingled

<b>CASING RECORD</b> <input type="checkbox"/> new <input checked="" type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
... SURFACE ...	... 1.1" ...	... 6" ...	... 20 ...	... 20' ...	... portland ...	... 10 ...	... 4% calcium ...
... LONG STRING ...	... 5 1/4" ...	... 2 7/8" ...	... 6.4 ...	... 630' ...	... portland ...	... 65 ...	... NONE ...

<b>PERFORATION RECORD</b>		<b>Acid, Fracture, Shot, Cement Squeeze Record</b>	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
1	597-608	150 gallons - Acid	
		3000# Fracture w/brine	

