

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY
32-27-22E

API NO. 15- NA

County Crawford

NE- - - Sec. 32 Twp. 27 Rge. 22

3465 Feet from S (circle one) Line of Section

1485 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Parker Well # 2-OW

Field Name Hepler

Producing Formation Tucker

Elevation: Ground na KB

Total Depth 600 PBTD

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes x No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt

Drilling Fluid Management Plan P&A 874 5-16-95
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbl:

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

 Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 5602

Name: N&B Enterprises

Address Box 884

City/State/Zip Chanute, Kansas 66720

Purchaser: Crude Marketing

Operator Contact Person: J.R. Burris

Phone (316) 365-3181

Contractor: Name: J.R. Burris

License: 5602

Wellsite Geologist: none

Designate Type of Completion

 New Well Re-Entry x Workover

x Oil SVD S10W Temp. Abd.
 Gas ENHR S1GW
 Dry Other (Core, VSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Unknown

Well Name: Unknown

Comp. Date NA Old Total Depth 600'

x PLUGGED & ABANDONED
 Deepening Re-perf. Conv. to Inj/SVD
 Plug Back PBTD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SVD or Inj?) Docket No.

na na 4/6/95
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

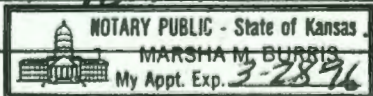
Signature J. O. Burris

Title partner Date 5/5/95

Subscribed and sworn to before me this 5th day of May, 1995.

Notary Public Marsha M. Burris

Date Commission Expires



RECEIVED KANSAS CORPORATION COMMISSION OFFICE USE ONLY

Letter of Confidentiality Attached

Wireline Log Received

Geologist Report Received

MAY 11 1995

DIVISION Distribution

KGS SVD/Rep NGPA

Plug Other (Specify)

306-5-62

Operator Name N&B Enterprises

Lease Name Parker

Well # 2-GW

East

County Crawford

Sec. 32 Twp. 27 Rge. 22

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test intervals tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample
Name Top Datum

NA

CASING RECORD

New Used

Report all strings set-conductor; surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	10"	6"	20	20	Portland	4	
production	5 1/8"	2"	4.6	586	Portland	60	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				
			PLUGGED	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Plugged		

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. plugged Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. plugged Gas Mcf Water Bbls. Gas-Oil Ratio G. y

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACQ-1R.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval