

KANSAS WELL COMPLETION REPORT 33-27-22E

INSTRUCTIONS: Within 30 days after completion of this well the owner or operator should complete the form and mail it to Margaret Gros, Chairman, AAPG-CSD District 12, State Geological Survey of Kansas, Lindley Hall, Lawrence, Kansas 66044, in the enclosed stamped, self-addressed envelope. (The information given in the IBM print-out is taken from the "Intents-to-Drill" list of the Oil and Gas Conservation Division of the State Corporation Commission of Kansas, 500 Insurance Building, Wichita, Kansas 77602. Please correct any item that is in error.)

FULTZ+MOORE

API 15 - 37 -20038

PO BOX 174

DATED 12 -5-67 FOR OIL WELL

WALNUT

KANS. 66780

DRILL CD FULTZ DRLG
TOOLS, CABLE
SP 150 FT. ALT. 2
TD 600 FT

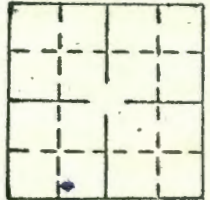
COUNTY CRAWFORD

FARM NO. AND NAME 5 BRODBECK

LOCATION
SW SE SW SEC 33 27S 22E

Date Drilling Began: 11-26-67
Date Drilling Completed: 12-20-67
Hole completed as (check): Dry ;

Please show location of well in section:



Oil ; Gas ; Service well

Elevation: Derrick floor 970 *open*

Total depth of hole: 600

Kelly Bushing Ground

Name of formation at total depth: TUCKER

Electric or other logs were run: Yes No

If OWWO*, give new footage drilled: _____

Well was Cored: Yes No

Field Name: Hepher Field

Drill Stem Test Run: Yes No

Name of Company purchasing oil or gas: MIDAMERICA

Initial Potential or Production: Barrels of oil/day Don't know ;

Barrels of water/day none ; Thousand cu ft gas/day none

Oil Gravity 95 °API; Pay Depth (Bottom) 20 ft

Net Pay Thickness 20 Ft.; Name of Pay Zone tucker

Please use other side of sheet for additional information. Copy of driller's log, electric logs, and other well information would be appreciated. (* OWWO - Old hole re-worked or deepened.)

The AAPG's Committee on Statistics of Drilling (CSD) on January 1, 1966 began compiling data on wells reported drilled in the U. S., Canada, and Mexico. The Oil and Gas Journal has contracted to publish weekly statistical summaries of the data. These will be used by the International Oil Scouts Assoc., American Petroleum Inst., U. S. Bureau of Mines, and other groups, and will be considered the official source of drilling information by the U. S. Department of the Interior.

Many of the wells drilled in southeastern Kansas are not presently scouted. Because of this the CSD District 12 Chairman is sending this Well Completion Report form to all operators who have stated their intent to drill a well. The information received will also be placed on open file in the Oil and Gas Division offices of the State Geological Survey of Kansas. The cooperation of all of the operators in returning the completed form will be greatly appreciated.

Handwritten signature

Fully & Moore all part.

Brodbeck Lease 33-2 75-2 2 E
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Formation

soil	0	to	3
clay sand	3		25
Shale	25		50
lime	50		75
Shale	75		132
lime	132		136
Shale	136		140
lime	140		176
Shale	176		237
lime	237		256
Shale	256		262
lime	262		265
Shale	265		378
lime	378		380
Shale	380		580
Sand at	580		598 <u>tucker sand</u>
broken sand	598		600 J.D.

Fully Drilling

Roy Fully