

Oil & Gas Conservation Division  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form Must Be Typed

**ORIGINAL**

Operator: License 32406  
Name: Phoenix Kansas Energy, LLC.  
Address: 536 North Highland  
City/State/Zip: Chanute, Kansas 66720  
Purchaser: Plains Marketing  
Operator Contact Person: Bob Barnett  
Phone: (316) 431 - 2650  
Contractor: Name: A & A Well Service  
License: 31813  
Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:

New Well  Re-Entry  Workover  Temp. Abd.  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old well Info as follows:

Operator: George A. Hoffman  
Well Name: Albert Elmer # H-11  
Original Comp. Date: 7-5-1978 Original TD: 620  
 Deepening  
 Plug Back Plug Back Total Depth 585'  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr?) Docket No. E-23622

10/24/00 NA 10/24/00  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15-037-19058-0001  
County Crawford  
- - NE Sec. 30 Twp. 27 R 22 East  
3610 feet from S / N (circle one) Line of Section  
1340 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE  SE  NW  SW  
Lease Name: Elmer C Well # KX-8  
Field Name: Hepler  
Producing Formation Tucker  
Elevation: Ground 969' Kelly Bushing: \_\_\_\_\_  
Total Depth: 609' Plug Back TD: 585'

Amount of Surface Pipe Set and Cemented: 18'  
Multiple Stage Cementing Collar Used?  Yes  No  
If you have a shallow depth set \_\_\_\_\_  
If you have a late II completion, cement circulated from 608  
feet depth to Surface w/ 189 sx. cmt.

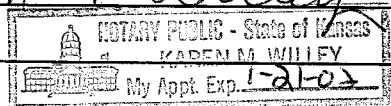
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid Volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ s R. \_\_\_\_\_ East \_\_\_\_\_ West  
County: \_\_\_\_\_ Docket No. \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bob Barnett  
Title: Operations Manager Date: 12-18-00

Subscribed and sworn to before me this 18<sup>th</sup> day of Dec., 2000

Notary Public: Karen M. Willey  
Date Commission Expires: \_\_\_\_\_  


**KCC Office Use Only**  
 Letter of Confidentiality Attached  
 If denied, Yes  Date \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

56029

Operator Name: Phoenix Kansas Energy, LLC. Lease Name: Elmer C Well #: KX-8

Sec. 30 Twp. 27 s R 22  East  West

Instructions: Show important tops and base formations penetrated. Detail all cores. Report all final copies of drill stems test giving interval tested, time tool open and closed, flowing and shut-in pressures, wheather shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with the chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireling Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<b>See Attached</b>		
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

**CASING RECORD**     New     Used

Report all strings set-conductor, surface, intermidiate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set ( In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement Used	# Sacks Used	Types and Percent Additives
Surface	NA	8"		18'	Portland	to surface	
Production	NA	2 7/8"		608'	Portland	189	

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Peforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	575'-581'	91 bbls. 20-lb. gelled return brine	
		200 lbs. 20/40 mesh sand	
		800 lbs. 12/20 mesh sand	
		100 lbs. salt	

TUBING RECORD    Size None    Set At \_\_\_\_\_    Packer At \_\_\_\_\_    Liner Run     Yes     No

Date of First, Resumed Production, SWD or Enhr    Producing Method     Flowing     Pumping     Gas Lift     Other (Explain) Injection well

Estimated Production Per 24 Hours    Oil    Bbls.    Gas    Mcf    Water    Bbls.    Gas-Oil Ratio    Gravity

Disposition of Gas    Method of Completion    Production Interval

Vented     Sold     Used on Lease     Open Hole     Perf.     Dually Comp.     Commingled

Other (Specify) \_\_\_\_\_