

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 04567Name: D.E. Exploration, Inc.Address: PO Box 128Wellsville, KS 66092

City/State/Zip

Purchaser: EOTTOperator Contact Person: Douglas G. EvansPhone: (785) 883-4057Contractor: Name: Kephart Drilling, Inc.License: 5376Wellbit: Geologist: none

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SVD ☐ SOW ☐ Temp. Abd.☐ Gas ☐ EMH ☐ SIEW☒ Dry ☐ Other (Core, WSV, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SVD☐ Plug Back ☐ PSTD☐ Casinghead ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SVD or Inj) Docket No. _____

08-26-98 08-31-98 08-31-98
Spud Date Date Reached TD Completion Date

API NO. 15- 011-22911County BourbonNE NW Sec. 01 Twp 27 Rge. 23 ☒4620 Feet from SW (circle one) Line of Section3300 Feet from EW (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
☒ SE, NW or SW (circle one)Lease Name Sandridge Well # 1Field Name WildcatProducing Formation NONEElevation: Ground NA ESTotal Depth 503 PSTDAmount of Surface Pipe Set and Cemented at 22 F.Multiple Stage Cementing Collar Used? ☐ Yes ☒ NO

If yes, show depth set _____ F.

If Alternate II completion, cement circulated from 22feet depth to surface v/ 5 ss c.Drilling Fluid Management Plan P4A, 10-2-98 U.C.
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bt

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. Rge. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colored Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Douglas G. EvansTitle President Date 09-21-98Subscribed and sworn to before me this 21 day of Sept. 19 98Notary Public Kimberly J. HoehnDate Commission Expires 06-12-2000

K.C.C. OFFICE USE ONLY			
F	Letter of Confidentiality Attached		
C	Wireline Log Received		
C	Geologist Report Received		
Distribution			
☒ KCC	☐ SVD/Rep	☐ NEPA	
☐ KCS	☐ Plug	☒ Other	(Specify)

Form ACD-1 (7-91)

KIMBERLY J. HOEHN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 06-12-2000

534343

SIDE TWO

Operator Name D.E Exploration, Inc.Lease Name SandidgeWell # 1Sec. 01 Twp. 27 Rge. 23☒ EastCounty Bourbon☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☒ Yes ☐ NoElectric Log Run
(Submit Copy.)☐ Yes ☒ No

List All E.Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	8 5/8	6 1/4		22'	portland	5	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Dry Hole		

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☐ No
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Date of First, Resumed Production, SVD or In.	Producing Method	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)
D+A		

Estimated Production Per 24 Hours	Oil	Sble.	Gas	Mcf	Water	Sble.	Gas-Oil Ratio	Gravity
		N-A						

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☐ Perforated ☐ Stacked ☐ Cased and Grouted ☐ Other (Specify)

Production Interval

ORIGINAL
15-011-22911

Kephart Drilling Inc.
4270 Gray Rd.
Thayer, Kansas 66776

DE Explo Inc,	0'	-	3'	-	overburden
Doug Evans	3'	-	8'	-	lime
	8'	-	18'	-	shale
Sandridge # 1	18'	-	45'	-	lime
	45'	-	82'	-	shale
API#	82'	-	83'	-	coal
15-011-22,911	83'	-	108'	-	shale
	108'	-	128'	-	Oswego lime
22' of 6 5/8"	128'	-	133'	-	shale
5 cement	133'	-	138'	-	lime
	138'	-	250'	-	shale
S01,T27,R23E	250'	-	251'	-	coal
BB County	251'	-	256'	-	shale
	256'	-	257'	-	coal
Started:	257'	-	383'	-	shale
08/26/98	383'	-	388'	-	oil sand
Finished:	388'	-	389'	-	shale
08/31/98	389'	-	390'	-	coal
	390'	-	423'	-	shale
	423'	-	443'	-	lam. sand
	*				oil show
	443'	-	467'	-	shale
	467'	-	468'	-	coal
	468'	-	498'	-	shale
	498'	-	503'	-	Miss. lime
	*503'				8 oz on 1/4"
					18.3 MCF/Day
	503'		Total Depth		

22
23
24

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