

17-27-23E Ind PI

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filled in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Hydrocarbon Exploration, Inc. #7175

API NO. 15-011-21,801

ADDRESS P.O.Box 395

COUNTY Burbon

Madison, Kansas 66860

FIELD W7C

\*\*CONTACT PERSON P.B.Meyer

PROD. FORMATION None

PHONE 316-437-2692

LEASE Robert J. Chambers

PURCHASER None

WELL NO. 1

ADDRESS \_\_\_\_\_

WELL LOCATION NW 1/4

DRILLING Michael Drilling, Inc.

165 Ft. from North Line and

CONTRACTOR \_\_\_\_\_

1853 Ft. from West Line of

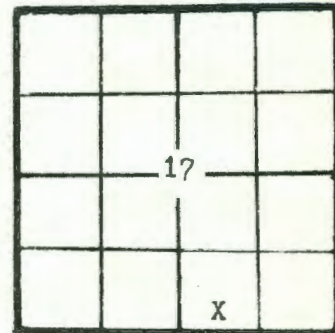
ADDRESS Chanute Kansas 66702

the NW C SEC. 17 TWP. 27 RGE. 23E

PLUGGING Hydrocarbon Exploration, Inc.

CONTRACTOR \_\_\_\_\_

ADDRESS P.O.Box 395 Madison, Kansas 66860



WELL PLAT

KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
MISC \_\_\_\_\_  
(Office Use)

TOTAL DEPTH 250' PBTD 183'

SPUD DATE 11-2-82 DATE COMPLETED 11-3-82

ELEV: GR 944 DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

(New) / (Used) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	7/7/8	5 1/2		52	Portland A	8	none
Production	4 3/4	2 1/2		244'	Portland A	25	none

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	1 11/16	210-213

TUBING RECORD

Size	Setting depth	Packer set of			
			2	1 11/16	206-208
			2	1 11/16	128-183

AUG 8 1984

85-28-71

534351

Name of lowest fresh water producing stratum None Depth \_\_\_\_\_

Estimated height of cement behind Surface Pipe surface.

DV USED? \_\_\_\_\_

17-27-23e

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Alluvium	0	4		
Lime	4	5		
Shale	4	20		
Lime	20	38		
shale	38	42		
Lime	42	48		
shale	48	106		
Lime	106	140		
shale	140	178		
Sandy shale	178	189		
Shale	189	201		
Lime	201	217		
Shale	217	225		
lime	225	231		
Shale	231	237		
coal	237	239		
shale	239	250		
TD		250		

WICHITA BRANCH

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
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200 gal. 15% acid 206-213

Plug back to 185' set 25 lbs. lead wool top 183'

Date of first production none Producing method (flowing, pumping, gas lift, etc.) none Gravity

RATE OF PRODUCTION PER 24 HOURS Oil none Gas none Water % none Gas-oil ratio

Disposition of gas (vented, used on lease or sold) Perforations

\*\*The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED STATE CORPORATION COMMISSION MAY 24 1984 CONSERVATION DIVISION WICHITA, KANSAS