

28-27-23 *End.*

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5899

EXPIRATION DATE JUNE 30, 1983

OPERATOR FOSTER & ASSOCIATES, INC.

API NO. 15-037-25,879

ADDRESS 1500 West Hampden Suite 1-B
Englewood, CO 80110

COUNTY CRAWFORD

FIELD WILDCAT

** CONTACT PERSON JOHN M. FOSTER

PROD. FORMATION -none-

PHONE (303) 761-3512

PURCHASER

LEASE DUGONE

ADDRESS

WELL NO. I

WELL LOCATION

DRILLING N & W ENTERPRISES, INC.

2380 Ft. from North Line and

CONTRACTOR

740 Ft. from East Line of

ADDRESS 1111 SO. MARGRAVE

the NE (Qtr.) SEC 28 TWP 27 SRGE 23 (E) (W)

ET. SCOTT, KANSAS 66701

PLUGGING N & W ENTERPRISES, INC.

WELL PLAT

(Office Use Only)

CONTRACTOR

ADDRESS 1111 SO. MARGRAVE

KCC

KGS

SWD/REP

PLG.

ET. SCOTT, KANSAS 66701

TOTAL DEPTH 540 ft PBDT ----

SPUD DATE August 19 DATE COMPLETED August 20, 1982

ELEV: GR 968' DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 50' DV Tool Used? ----

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

JOHN M. FOSTER, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO

OPERATOR FOSTER & ASSOCIATES, INC. LEASE DUGONE

ACO-1 WELL HISTORY

SEC. 28 TWP. 27S RGE. 23 E

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. I

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
☒ Check if no Drill Stem Tests Run.				
<u>Drillers Log</u>				
Soil	0	3		
Sandstone, brown	3	16		
Sand, gray	16	23		
Shale, gray, and Clay	23	31		
Lime, white	31	37		
Shale, gray and Clay	37	67		
Lime, brown and black	67	72		
Coal	72	74		
Clay, brown	74	77		
Lime, brown and white	77	82		
Coal	82	83		
Shale, gray, and Clay	83	107		
Lime, dark brown and gray	107	112		
Shale, dark gray lime wafers	112	122		
Lime, dark brown and white	122	124		
Shale, gray, and Clay	124	129		
Shale, gray, sandy, and Clay	129	137		
Shale, gray, and Clay	137	153		
Coal and clay, gray	153	154		
Lime, black and broken	154	155		
Lime, white and gray	155	160		
Lime, slight oil odor	160	163		
Lime, brown and white	163	175		
Shale, black	175	178		
Lime, gray and white	178	185		
Shale, gray and black	185	186		
Shale, black	186	190		
Lime, white	190	194		
Sand, oil show and odor	194	196	Squirrel	194 770
Cored (tripped to core)	196	200		
Sand and shale	200	210		
Coal	210	211		
Sand, no oil	211	214		
Sandy shale & clay	214	254		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	8 3/4"	6 5/8"	7 1/2	50'	Portland #I	6	-----

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					

WELL LOG

DUGONE # I

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	Cont.	TOP	BOTTOM	NAME	DEPTH
Shale, gray and Clay		254	290		
Lime, brown		290	291		
Shale, black		291	294		
Coal		294	295		
Lime, brown and white		295	298		
Shale, gray and Clay		298	313	(Equivalent)	
Lime, black		313	314	Crowsburg Coal	313
Shale, black		314	322	Cattleman	314 654
Shale, gray, and Clay		322	338	(Equivalent)	
Shale, black		338	355		
Shale, gray, and clay, lime wafers		355	359		
Shale, gray, sandy, and clay		359	363		
Shale, dark gray		363	366		
Shale, black with lime wafers		366	382		
Shale, black and brown, and Clay		382	388		
Shale, green and gray, and Clay		388	408		
Shale, dark gray and clay		408	422		
Shale, black		422	427		
Shale, gray, brown, and Clay		427	429		
Shale, gray with lime wafers		429	430		
Shale, gray, sandy, limey		430	435		
Lime, brown		435	437		
Shale, gray, brown, and Clay		437	444		
Lime, black		444	445		
Shale, gray, and Clay		445	448		
Shale, gray, sandy, and Clay		448	456		
Lime, brown		456	503		
Shale, dark gray, and Clay		503	508		
Shale, gray, sandy, and Clay		508	514		
Shale, dark gray, and Clay		514	524		
Coal		524	525		
Shale, gray, and Clay		525	528		
Shale, dark gray, and Clay		528	529		
Coal		529	530		
Shale, gray, and Clay		530	534		
Lime		534	537	Mississippian	534 434
Mississippi Lime		537	540		
R.T.D.		540			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated