

28-27-28E

TYPE



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5899 EXPIRATION DATE 6/30/83

OPERATOR FOSTER & ASSOCIATES API NO. 15-037-20924

ADDRESS 1500 W. Hampden I-B COUNTY CRAWFORD

ENGLEWOOD, CO 80110 FIELD WILDCAT

** CONTACT PERSON JOHN M. FOSTER PROD. FORMATION --none--
PHONE (303) 761-3512

PURCHASER LEASE FRANKLIN

ADDRESS WELL NO. I

DRILLING CONTRACTOR KEPHART DRILLING, INC. WELL LOCATION NW NW NW NE KCC

ADDRESS 330 Ft. from NORTH Line and

R.R. I Box 71 330 Ft. from WEST Line of

THAYER, KS 66776 the NW (Qtr.) SEC 28 TWP 27S RGE 23. (E) (W)

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KGS ☒

TOTAL DEPTH 784 ft PBTB SWD/REP PLG.

SPUD DATE NOV. 4, 1982 DATE COMPLETED NOV. 5, 1982

ELEV: GR 973 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 50' DV Tool Used? -----

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other WATER

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

JOHN M. FOSTER, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

State Geological Survey
WICHITA BRANCH

	28		

382-76-82

354518

ACO-1 WELL HISTORY

OPERATOR FOSTER & ASSOCIATES, INCLEASE FRANKLIN

SEC. 28 TWP. 27S RGE. 23 E

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. I

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run. Drillers Log				
Overburden	0	2		
Limestone	2	4		
Shale	4	8		
Limestone	8	11		
Shale	11	13		
Sandstone	13	68	Weiser	13 960
Shale	68	87		
Limestone	87	92		
Coal	92	93		
Shale	93	94		
Limestone	94	116		
Oil show at 97-98'				
Shale	116	117		
Limestone	117	128		
Slate	128	130		
Shale	130	141		
Limestone	141	142		
Limey shale	142	144		
Shale	144	156		
Coal	156	157		
Sandstone	157	163		
Sandy shale	163	165		
Shale	165	186		
Coal	186	188		
Shale	188	191		
Limestone Oil show 197-199	191	207		
Shale	207	209		
Slate and water	209	214		
Slate	214	220		
Shale	220	223		
Coal	223	224		
Shale	224	225		
Limestone	225	228		
Sandstone CORED 228'-240' (3")	228	232	Squirrel	228 745
Sandstone	232	250		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. Continued CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	8 3/4"	7"	7 1/2	50'	Portland # I	6	---

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

WELL LOG FRANKLIN # I

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	250	268		
Sand & shale	268	279		
Shale	279	344		
Limestone, black	344	347		
Coal	347	348	Crowsburg Coal	347
Shale	348	372	Cattleman	350 623
Coal	372	373		
Shale	373	413		
Sandstone	413	417		
Shale	417	434		
Sandstone	434	439		
Shale	439	448		
Sandstone	448	453		
Shale	453	469		
Sandstone	469	476	Bartlesville	467 506
Shale	476	479		(GRN)
Limestone	479	481		
Shale	481	491		
Coal	491	492		
Shale	492	504		
Coal	504	505		
Shale	505	548		
Sand	548	551	Burgess	547+ 426
Coal	551	552		
Shale	552	556		
Coal	556	557		
Shale	557	571		
Coal	571	572		
Shale	572	609		
Coal	609	610		
Shale	610	614	(Chat)	
MISSISSIPPI CHAT 622-624 oil & gas	614	631	Mississippian	614 359
Limestone 626 gas show	631	650	Miss. Ls.	625 348
Shale, sandy 638-639 oil show	650	653		
Limestone 644-647 oil show	653	759		
Chert, and water	759	765		
Dolomite, brown, chert layers & water	765	781		
Water	781	784		
R.T.D.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
none					
Estimated Production -I.P.	Oil	Gas in water	Water	Gas-oil ratio	
	bbls.	?	%	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		
hole is capped					