



(E)

Side TWO

OPERATOR Harold Erbert

LEASE NAME Kruger

SEC 31 TWP 27 RGE 24

(W)

WELL NO 3

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p><u>X</u> Check if no Drill Stem Tests Run.                      _____ Check if samples sent Geological Survey.</p> <p>0 to 20            Surface                      20 to 57        Lime stone                      57 to 99        Shale                      99 to 110       Sand</p> <p><i>All information that is available. Kc-KCC</i></p>	99	110	Peru	110

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
RF 20 Frac w/2000 lbs 16/30, J111 50lbs, L55 5 gals	

Date of first production <u>8-20-84</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>			Gravity
Estimated Production-I.P.	Oil bbis.	Gas bbis.	Water % <u>SEDMC 1000</u>	Gas-oil ratio CFPB

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
surface	5"	6 7/8		20			
production		2 7/8	10rd.	123	Class A	20	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	2 1/8 strip jet	101 to 110

TUBING RECORD

Size	Setting depth	Packer set at
7 1/2"	120	