

Reporting Period 1-1-84 to 1-31-84

Is not entered on the  
computer

DOCKET NO. E-17019 [ ]  
KCC KDHE

SE/4 SEC 24, T 27 S, R 8 [ ] West  
[X] East

ANNUAL REPORT OF PRESSURE MONITORING,  
FLUID INJECTION AND ENHANCED RECOVERY

Operator License Number 6804

Operator: Howard Lachenmayr  
Name & d/b/a Lachenmayr Oil Co.  
Address 1103 North Main  
Newton, Kansas 67114

Contact Person Howard Lachenmayr  
Phone 316-283-2660

Lease Name Fowler Well# 1  
(if battery of wells, attach list with  
locations)

Feet from N/S section line 2310

Feet from W/E section line 900

Field Beaumont

County Greenwood

Disposal [ ] or Enhanced Recovery [ ]

Person (s) responsible for monitoring well Page B. Lewis  
Was this well/project reported last year? [X] yes [ ] no  
List previous operator if new operator Burneta Adair Estate

I. INJECTION FLUID:

Type: Source: Quality:  
[ ] fresh water [X] produced water Total dissolved solids \_\_\_\_\_ ppm/mgm/liter  
[X] brine treated other: \_\_\_\_\_ Additives \_\_\_\_\_  
[ ] brine untreated (attach water analysis, if available)  
[ ] water/brine mixture

TYPE COMPLETION:

[X] tubing & packer packer setting depth 2383 feet.  
[ ] packerless (tubing-no packer) Maximum authorized pressure \_\_\_\_\_ psi.  
[ ] tubingless (no tubing) Maximum authorized rate \_\_\_\_\_ bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>375</u>	<u>25</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Feb.	<u>390</u>	<u>26</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Mar.	<u>465</u>	<u>31</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Apr.	<u>450</u>	<u>30</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
May	<u>465</u>	<u>31</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
June	<u>450</u>	<u>30</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
July	<u>465</u>	<u>31</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Aug.	<u>465</u>	<u>31</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Sept.	<u>450</u>	<u>30</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Oct.	<u>465</u>	<u>31</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Nov.	<u>450</u>	<u>30</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Dec.	<u>420</u>	<u>28</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

Well tests and the results during reporting period:

\*For disposal wells complete page 1 plus section IV page 2.  
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.  
Prepare one form for each injection well (SWD and ER) but only one report of  
Section II and III for each docket (project).

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SEP 9 1985

Project Fowler DOCKET # C-17,019 [ ] for 198     

II. Type of Secondary Recovery (check one if appropriate; does not apply to disposal well)

[ ] Controlled waterflood [W]  
 [ ] Pressure maintenance [P]  
 [xx] Dump flood [D]

Type of Tertiary Recovery Project (check one if appropriate)

[ ] Steam Flood [S] [ ] Fire Flood [F] [ ] Surfactant Chemical Flood [C]  
 [ ] CO2 Injection [O] [ ] Air Injection [A] [ ] N2 Injection [N]  
 [ ] Natural Gas Injection [G] [ ] Polymer/Micellar Flood [P] [ ] Other

Oil Producing Zone:

Name: Mississippi Depth 2426 feet. Average Thickness 16 feet.

Oil Gravity 35 API

Production wells from this docket:

- a. Total number producing during reporting year 3.  
 b. Number drilled in reporting year 0.  
 c. Number abandoned in reporting year 0.  
 d. Total number of injection wells assisting production this project 1.

III. Enter zeros in the current year column only if no oil was produced or no water or gas was injected. If records are incomplete, please estimate the volumes, but in all cases report a volume for the current year. The cumulative column should reflect total volumes since initiation of the project. If records are incomplete please estimate the values.

	Current Year	Cumulative
A. Liquid injected or dumped into producing zone (BBLS) (from side one for current year)	<u>5310</u>	<u>27400</u>
B. Gas or air injected into producing zone (MCF)	<u>0</u>	<u>0</u>
C. Oil production from project area (BBLS) (Total)	<u>3292</u>	<u>136933</u>
D. Oil production resulting from secondary recovery: (Oil recovered by Dumpflood, Waterflood, Pressure Maintenance by water injection)	<u>0</u>	<u>0</u>
E. Oil recovered by Tertiary Recovery such as polymer-enhanced waterflood, surfactant polymer injection, alkaline chemical injection, miscible flood or gas injection, steam or hot water injection, or some combustion process, but excluding oil recovered by waterflood, pressure maintenance, or dump flood operations.	<u>0</u>	<u>0</u>

IV. I certify that I am personally familiar with the above information and all attachments and that I believe the information to be true, accurate, and complete.

Date 9-2-85

Signature Howard Lachenmayr

Name Howard Lachenmayr

Title Operator

Complete all blanks - add pages if needed.

Copy to be retained for 5 years after filing date.

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