

TYPE State Geological Survey AFFIDAVIT OF COMPLETION FORM
SIDE ONE WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C. Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6723 EXPIRATION DATE June 30, 1984

OPERATOR CAMIO OIL COMPANY API NO. 15 - 015- 22,006

ADDRESS 16046 E. Harry COUNTY Butler

Wichita, Kansas 67230 FIELD Wildcat

** CONTACT PERSON Donald Baker PROD. FORMATION _____
PHONE 316-733-1359

PURCHASER N/A LEASE Bannon

ADDRESS _____ WELL NO. #1

DRILLING CONTRACTOR McALLISTER DRILLING INC. _____ Ft. from _____ Line and

ADDRESS 251 N. Water _____ Ft. from _____ Line of

Wichita, Kansas 67202 the (Qtr.) SEC 25 TWP 27 RGE 3 (E)

PLUGGING CONTRACTOR United Cementing and Acid

ADDRESS Box 712

El Dorado, Kansas 67042

TOTAL DEPTH 3059' PBTD _____

SPUD DATE 03-01-82 DATE COMPLETED 03-06-82

ELEV: GR 1318' DF 1321' KB 1323'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 223' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED
STATE CORPORATION COMMISSION

NOV 2 1983

A F F I D A V I T

Donald Baker D/B/A CAMIO OIL CO, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Donald Baker
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of October

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
SHALE & LIME		922'	KANSAS CITY	2266'
SHALE		1342'	BASE K C	2457'
LIME & SHALE		1646'	MARMATON	2498'
SHALE & LIME		2051'	CHEROKEE	2641'
LIME & SHALE		2635'	MISSISSIPPIAN	2751'
SHALE & LIME		2876'	KINDERHOOK	2900'
LIME & SHALE		3059'	SIMPSON	2980'
ROTARY TOTAL DEPTH		3059'	ARBUCKLE	3041'
<p>DST #1: KANSAS CITY 2277 - 2297 30 - 30 - 30 - 30 Weak blow throughout I.F.P : 29 P.S.I. - 58 P.S.I I.C.P : 677 F.F.P : 89 P.S.I - 89 P.S.I F.C.P : 670 I.H.P : 1139 P.S.I F.H.P : 1139 REC: 150' Muddy Salt Water</p> <p>DST #2: SIMPSON 2982' - 2991' 30 - 30 - 20 - 27 Weak blow died 7 min. into flow period. Flushed tool, no blow final flow period. I.F.P : 13 P.S.I - 29 P.S.I I.C.P : 736 F.F.P : 47 P.S.I - 47 P.S.I F.C.P : 747 REC: 2' Drilling Mud</p>				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediats, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE		8 5/8		223'	Common	125	3% c.c

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD