

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6190
 name William G. Ash
 address 500 N. Sagebrush
 Wichita, Kansas 67230
 City/State/Zip

Operator Contact Person William Ash
 Phone 316-733-5280

Contractor: license # 7060
 name Noxxe - Ottawa, Kansas

Wellsite Geologist Joe Baker
 Phone 733-4729

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☒ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

9-29-85 10-7-85 11-12-85
 Spu te Date Reached TD Completion Date

3060'
 Total Depth PBTD

Amr of Surface Pipe Set and Cemented at 208' at 212 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
 from feet depth to w/ SX cmt

API NO. 15-015-22,817

County Butler
 Approx. 60' West of
 C S/2 S/2 SE/4 Sec 32 Twp 27S Rge 3 ☒ East ☐ West
 (location)

330 Ft North from Southeast Corner of Section
 1380 Ft West from Southeast Corner of Section
 (Note: locate well in section plat below)

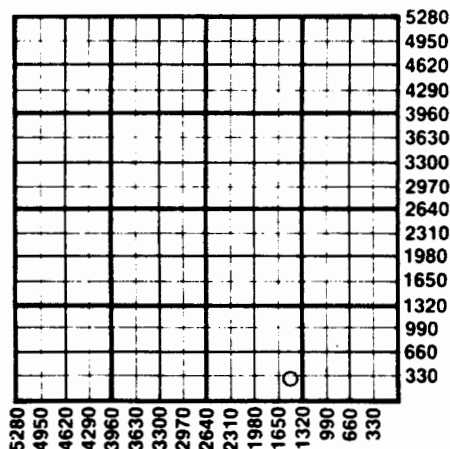
Lease Name R&B PITTS Well# 1

Field Name Four Mile Creek

Producing Formation Stalnaker Sand & Simpson

Elevation: Ground 1278 KB 1284

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner and
 (Well) Ft. West From Southeast Corner of

Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner and
 (Stream, Pond etc.) Ft West From Southeast Corner

Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
 (purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal ☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

Operator Name **38-56-68** William G. Ash Lease Name **R&B Pitts** Well# **1** SEC **32** TWP **27** RGE **3** ☒ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Stalnaker-1923-67 - 30/30/35/60 DST #1
 Rec: GTS 4", gauged 1,490 MCFG/30", gauged
 1,559 MCFG/30" 2nd open, 250' mud in pipe.
 IFP #187-264, FFP #351-308; ICIP #790, FCIP #787

Kansas City-2308-83 - 30/35/50/45 DST #2
 Rec: 900' VSOCMSW
 IFP #104-262, FFP #334-414; ICIP #785, FCIP #787

Simpson-3003-35 - 30/30/30/45 DST #3
 Rec: 1' OSDM
 IFP #39-39, FFP #42-42; ICIP #270, FCIP #422

Simpson-3031-45 - 60/60/60/60 DST #4
 Rec: 2' DMWSO
 IFP #21-22, FFP #37-37; ICIP #847, FCIP #803

Name	Top	Bottom
Iatan	1914	
Stalnaker	1949	
Lansing	1962	
Kansas City	2299	
BKC	2523	
Mississippi	2774	
Simpson	3027	

CASING RECORD

☐ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface		8 5/8"	23 lbs	212	common	155	3% cc
Production		4 1/2"	9.5 lbs	3065'	poz-mix	325	3% cc

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4	3027-33, 3025-28	250 gal. 15% mud acid	
4	2368-70, 2318-22	500 gal. 7.5% mud acid	

STATE OF KANSAS

COUNTY OF Sedgwick

ss.

William G. Ash

of lawful age, being first duly sworn upon his oath deposes and says that he is

President of William G. Ash Oil & Gas Producer

; that he has personal knowledge of the facts hereinafter set forth, and that he is the duly authorized agent of the owner of the Oil and Gas Lease(s) hereinafter described to make this affidavit.

Affiant further states that William G. Ash is the owner of the following described Oil and Gas Leases, to wit:

1. An Oil and Gas Lease dated September 10 19 85, executed by Robert E. Pitts and Barbara D. Pitts, his wife to William G. Ash

covering the following described lands situated in Butler County, Kansas, to wit: TRACT A: The Southwest Quarter (SW/4) of the Southeast Quarter (SE/4) of Section 32, except the West 385 feet thereof, all being in Section 32, Township 27 South, Range 3 East of the Sixth Principal Meridian, Butler County, Kansas. Section 32 Township 27S Range 3E and appearing of record in the office of the Register of Deeds of Butler County, Kansas, in Volume 410 at page 505.

2. An Oil and Gas Lease dated 19 , executed by

TUBING RECORD size 2 3/8" set at 3001 packer at		Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First Production 11-10-85	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		
Estimated Production Per 24 Hours	Oil	Gas	Water
	8 BOPD		60 BSW ,
	Bbls	MCF	Bbls
			Gas-Oil Ratio
			32
			CFPB

Disposition of gas: ☐ vented
☐ sold
☐ used on lease

METHOD OF COMPLETION

☐ open hole ☒ perforation
☐ other (specify)
☐ Dually Completed.
☒ Commingled

PRODUCTION INTERVAL

3025-33 Simp.

2318-70 KC

covering the following described lands situated in County, Kansas, to wit;

of Section Township Range and appearing of record in the office of the Register of Deeds of County, Kansas, in Volume at page .

That each and every one of said Oil and Gas Leases is for the definite term of years therein provided and as long thereafter as oil or gas or either of them is produced from said land by the lessee and/or if lessee shall commence drilling operations at any time while said leases are in force, said leases shall remain in force, and their terms shall continue as long as such operations continue with due diligence, and if production results therefrom, then as long as production continues.

That on the day of 19 , the then owner(s) of the above described lands each executed an agreement which joined, combined and merged the above mentioned leases the same as if all of said lands above described were incorporated in one lease, and stipulated that the drilling of a well producing oil or gas upon any of the lands hereinbefore described would extend the term of each of the leases above described as long as oil or gas or either of them is produced from the above described lands or any part thereof in paying quantities, which agreement is recorded in the office of the Register of Deeds in County, Kansas, in Volume at page .

That public notice is hereby given under the provisions of Section 55-205, General Statutes of Kansas, 1949, that said lessee above named is now the owner of the above described leases as hereinbefore set forth; that a (1) well producing/having GAS in paying quantities has been completed upon the SW, SE/4 Quarter of said section 32, Township 27S South, Range 3E, said well having been commenced on or about Sept. 27th 19 85; that said lessee is now in possession of the above described lands and is entitled by the terms of said leases and the above mentioned agreement to continue in possession and in operation of said well and of said leases as long as oil or gas or either of them is produced from the above described land.

CEDAR LAKES PLAZA, BLDG. B200

9235 E. HARRY



32-27-3E
WICHITA, KANSAS 67207

(316) 687-5280

May 13, 1987

State Corporation Commission
Conservation Division
200 Colorado Derby Bldg.
202 W. 1st
Wichita, Kansas 67202

Attn: Kathleen K. Carlisle

Re: William G. Ash
R & B Pitts #1
Sec. 32-27-3E
Butler Co., Ks.

Dear Kathleen:

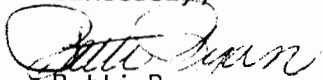
Bullseye Petroleum, Inc. has gained the operations of the above mentioned lease from Mr. William Ash. Your letter dated April 29, 1987 is requesting a "Commingling Application" to be filed for this particular testwell.

Reveiwng the completion records and information presented to us by Mr. Ash, it does not appear that this well is producing from any other formation other than the upper Kansas City limestone at the depth of 2311 to 2322 based on the fact that a "bridge plug" was placed in the hole at the depth of 2346 ft. on Nov. 3, 1984 by Great Guns Logging company.

Enclosed, please find a copy of the work performed on Nov. 3, 1984 which would indicate that the only remaining and opened perforations in this well would be at the depth of 2311 to 2313 and not as stated by error of his secretary and noted on the ACO-1 form. Also, please find a corrected ACO-1 form initialed by Mr. Ash.

If you have any additional questions or are in need of any additional information, please contact our office.

Sincerely,


Patti Ryan
Lease Inf. & Acct.

RECEIVED
STATE CORPORATION COMMISSION

CONSERVATION DIVISION
Wichita, Kansas