

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5920
Name: Te-Pe Oil & Gas
Address: P.O. Box 522
City/State/Zip: Canton, Kansas 67428
Purchaser: Farmland Industries
Operator Contact Person: Terry P. Bandy
Phone: (620) 628-4428
Contractor: Name: C & G Drilling, Inc.
License: 32701
Wellsite Geologist: Thomas E. Blair

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

Spud 6/30/01 7/12/01 7/17/01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 015-23605
County: Butler
150'S NW SE NW Sec. 28 Twp. 27 S. R. 4 ☒ East ☐ West
1800 feet from S / (N) (circle one) Line of Section
1650 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Kramer Well #: 21
Field Name: Augusta North

Producing Formation: Arbuckle
Elevation: Ground: 1223 Kelly Bushing: 1228
Total Depth: 2420 Plug Back Total Depth: 2389
Amount of Surface Pipe Set and Cemented at 200 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 150 bbls
Dewatering method used Hauled

Location of fluid disposal if hauled offsite:

Operator Name: Te-Pe Oil & Gas
Lease Name: McClure License No.: 5920
Quarter NW Sec. 28 Twp. 27 S. R. 4 ☒ East ☐ West
County: Butler Docket No.: D-24,424

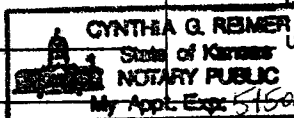
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Terry P. Bandy
Title: Operator Date: 4/11/02
Subscribed and sworn to before me this 11th day of April

~~XX~~ 2002

Notary Public: Cynthia G. Reimer
Date Commission Expires: May 15, 2002



KCC Office Use ONLY

☐ Letter of Confidentiality Attached
If Denied, Yes ☐ Date: _____
☐ Wireline Log Received
☐ Geologist Report Received
☐ U.C. Distribution

Operator Name: Te-Pe Oil & Gas Lease Name: Kramer Well #: 21
 Sec. 28 Twp. 27 S. R. 4 ☒ East ☐ West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Dual Induction

Compensated Density/Neutron

☐ Log Formation (Top), Depth and Datum ☒ Sample

Name	Top	Datum
Brown LS	1572	-344
Lansing	1656	-428
Kansas City	1954	-726
BKC	2122	-894
Pawnee	2184	-956
Ft Scott	2226	-998
Atbuckle	2356	-1128
TD	2420	-1192

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	New 8-5/8	23	285	Class A	140	3% CC
Production	7-7/8	Used 5-1/2	14	2413	60/40 Pozmix	125	10% Salt 5# Gilsonite / SK

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2355-2357	Well Completed Natural	

TUBING RECORD	Size 2-7/8"	Set At 2338.35	Packer At -	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 7/25/01	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 6	Gas Mcf 0	Water Bbls. 275	Gas-Oil Ratio - Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Sumit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)