

WELL NAME: Nath #1A
COMPANY: Aladdin Petroleum Corporation
LOCATION: 6-27s-4e
Butler co Kansas
DATE: 6/7/00

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 17 2006
CONSERVATION DIVISION
WICHITA, KS

TRILOBITE TESTING L.L.C.

OPERATOR : Aladdin Petroleum Corp. DATE 06-04-00
 WELL NAME: Nath #1A KB 0.00 ft TICKET NO: 13324 DST #1
 LOCATION : 6-27s-4e Butler co KS GR 1294.00 ft FORMATION: viola
 INTERVAL : 2916.00 To 2929.00 ft TD 2929.00 ft TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins		Field	1	2	3	4	TIME DATA-----
PF 10	Rec.	11085	11085	3027			PF Fr. 0455 to 0505 hr
SI 30	Range(Psi)	4300.0	4300.0	4995.0	0.0	0.0	IS Fr. 0505 to 0535 hr
SF 20	Clock(hrs)	12hr	12hr	elec			SF Fr. 0535 to 0555 hr
FS 30	Depth(ft)	2926.0	2926.0	2918.0	0.0	0.0	FS Fr. 0555 to 0625 hr

	Field	1	2	3	4	
A. Init Hydro	1441.0	1423.0	1412.0	0.0	0.0	T STARTED 0240 hr
B. First Flow	275.0	292.0	248.0	0.0	0.0	T ON BOTM 0450 hr
B1. Final Flow	626.0	656.0	665.0	0.0	0.0	T OPEN 0455 hr
C. In Shut-in	1137.0	1139.0	1133.0	0.0	0.0	T PULLED 0625 hr
D. Init Flow	691.0	703.0	664.0	0.0	0.0	T OUT 0936 hr
E. Final Flow	1050.0	1060.0	1054.0	0.0	0.0	
F. Fl Shut-in	1137.0	1139.0	113.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	1441.0	1423.0	1382.0	0.0	0.0	Tool Wt. 2000.00 lbs
Inside/Outside	o	o	i			Wt Set On Packer 20000.00 lbs
						Wt Pulled Loose 75000.00 lbs
						Initial Str Wt 50000.00 lbs
						Unseated Str Wt 64000.00 lbs
						Bot Choke 0.75 in
						Hole Size 7.78 in
						D Col. ID 2.25 in
						D. Pipe ID 2.75 in
						D.C. Length 300.00 ft
						D.P. Length 2627.00 ft

RECOVERY

Pot Fluid 2350.00 ft of 300.00 ft in DC and 2050.00 ft in DP
 90.00 ft of Heavy oil cut mud
 0.00 ft of 33% oil 67% mud
 360.00 ft of Heavy oil cut muddy water
 0.00 ft of 20% oil 45% water 35% mud
 1020.00 ft of Heavy oil cut water
 0.00 ft of 20% oil 80% water
 380.00 ft of Slightly oil cut water
 0.00 ft of 3% oil 97% water
 SALINITY 15000.00 P.P.M. A.P.I. Gravity 0.00

MUD DATA-----

Mud Type	Chemical
Weight	9.30 lb/cf
Vis.	36.00 S/L
W.L.	10.00 in3
F.C.	0.00 in
Mud Drop	

BLOW DESCRIPTION

Initial Flow:
 Strong blow throughout.
 Final Flow:
 Strong blow throughout.
 Final Shut-In:
 No blow.

Amt. of fill	0.00 ft
Btm. H. Temp.	111.00 F
Hole Condition	good
% Porosity	0.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00
Cushion Type	
Reversed Out N	
Tool Chased N	
Tester	Ray Schwager
Co. Rep.	Gary Gensch
Contr.	Summit Drlg.
Rig #	1
Unit #	
Pump T.	

SAMPLES:
 SENT TO:

Test Successful: Y

*** TOOL DIAGRAM *** CONVENTIONAL

WELL NAME: Nath #1A

LOCATION : 6-27s-4e Butler co KS

TICKET No. 13324 D.S.T. No. 1 DATE 06-04-00

TOTAL TOOL TO BOTTOM OF TOP PACKERS 20

INTERVAL TOOL

BOTTOM PACKERS AND ANCHOR 13

TOTAL TOOL 33

DRILL COLLAR ANCHOR IN INTERVAL

D.C. ANCHOR STND.	Stands	Single	Total
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D.P. ANCHOR STND.	Stands	Single	Total
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TOTAL ASSEMBLY

D.C. ABOVE TOOLS.	Stands	Single	10	Total	300
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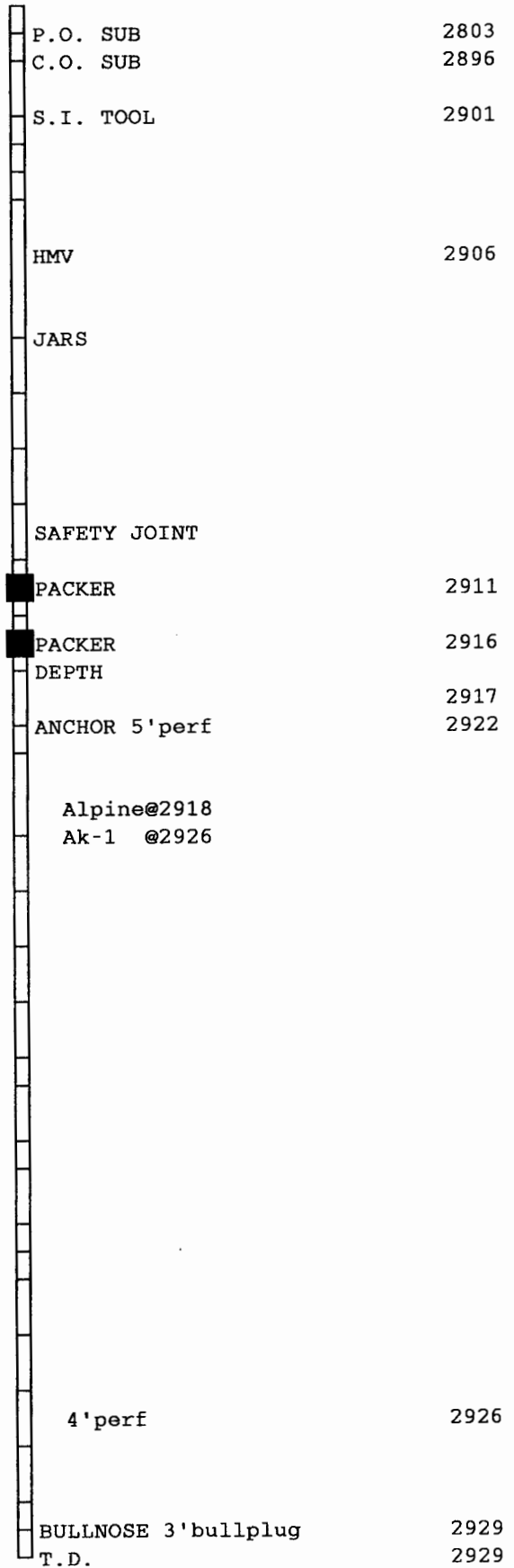
D.P. ABOVE TOOLS.	Stands	Single	83	Total	2627
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TOTAL DRILL COLLARS DRILL PIPE & TOOLS .. 2960

TOTAL DEPTH 2929

TOTAL DRILL PIPE ABOVE K.B. 31

REMARKS:



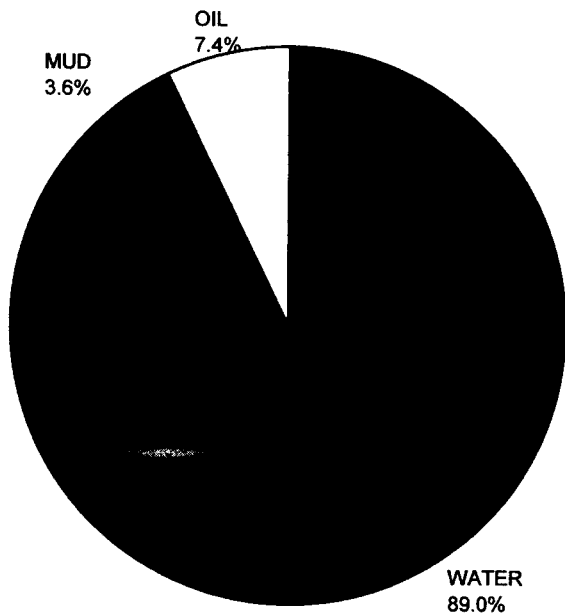
CALCULATED RECOVERY ANALYSIS

DST 1

TICKET 13324

SAMPLE #	TOTAL FEET	GAS		OIL		WATER		MUD		
		%	FEET	%	FEET	%	FEET	%	FEET	
DRILL	1	90	0	0	33	29.7	0	0	67	60.3
PIPE	2	360	0	0	20	72	45	0	0	0
	3	1020	0	0	20	0	80	816	0	0
	4	580	0	0	3	17.4	97	562.6	0	0
	5	0	0	0	0	0	0	0	0	0
	6	0	0	0	0	0	0	0	0	0
WEIGHT	1	0	0	0	0	0	0	0	0	0
PIPE	2	0	0	0	0	0	0	0	0	0
	3	0	0	0	0	0	0	0	0	0
	4	0	0	0	0	0	0	0	0	0
	5	0	0	0	0	0	0	0	0	0
DRILL	1	300	0	0	3	9	97	291	0	0
COLLARS	2	0	0	0	0	0	0	0	0	0
	3	0	0	0	0	0	0	0	0	0
	4	0	0	0	0	0	0	0	0	0
	5	0	0	0	0	0	0	0	0	0
TOTAL		2350	0	0	0	128.1	0	1669.6	0	60.3

BBL OIL= 1.737612 * HRS OPEN 0.5 = BBL/DAY 83.405376
 BBL WATER= 21.026682 * = 1009.2807
 BBL MUD= 0.857466
 BBL GAS = 0



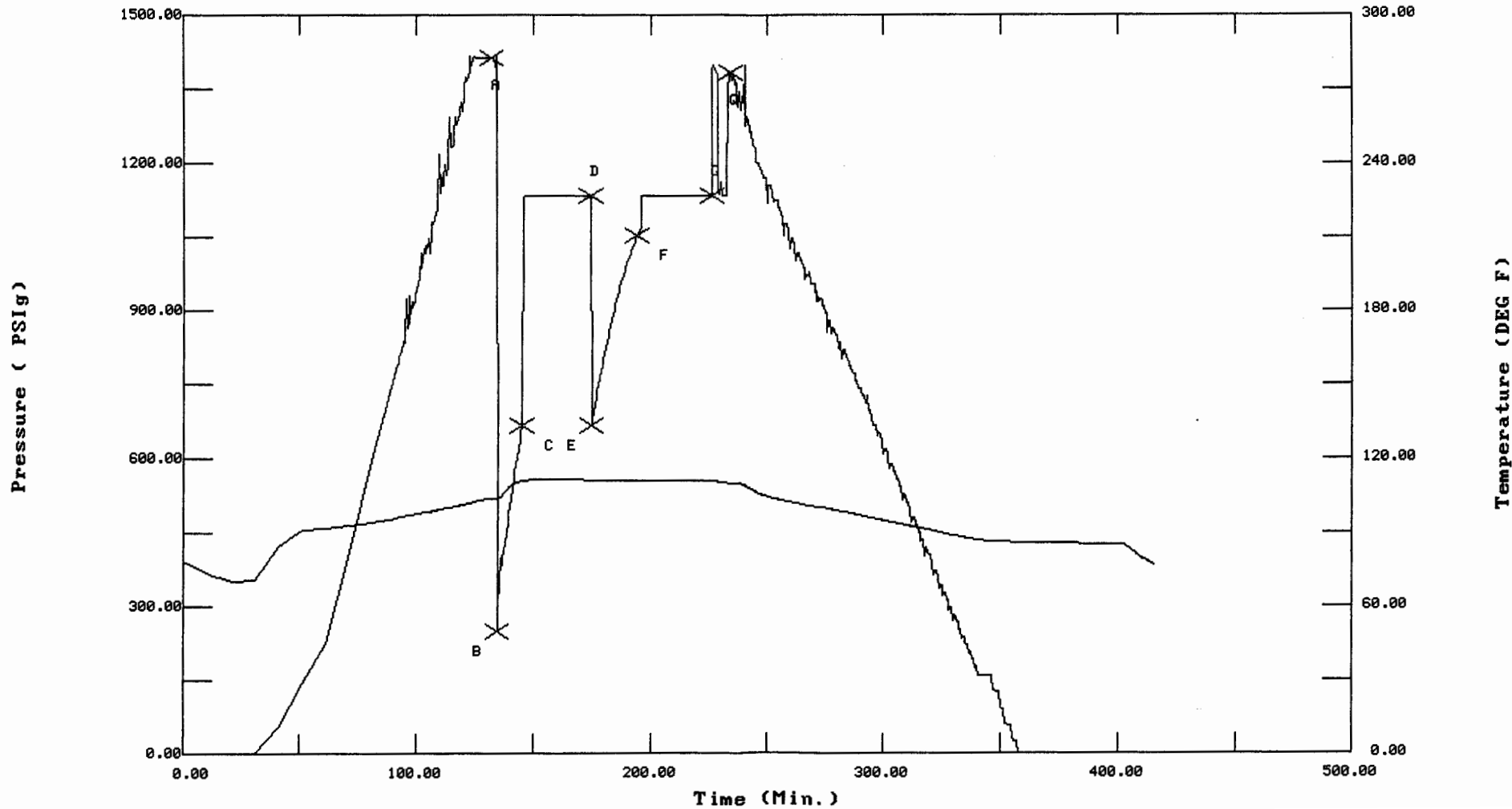
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TEST HISTORY

13324 DST#1 Nath #1A Aladdin Petroleum Corp.

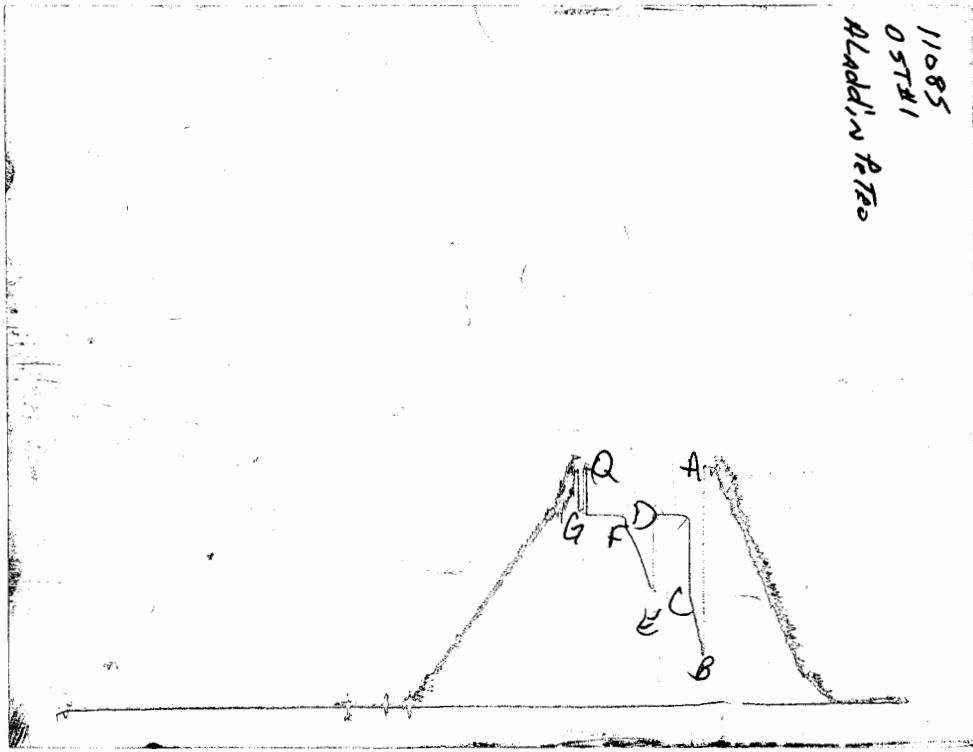
Flag Points
t(Min.) P(PSig)

A:	0.00	1412.34
B:	0.00	248.42
C:	10.50	665.87
D:	29.00	1133.81
E:	0.00	664.23
F:	19.50	1054.08
G:	32.00	1133.61
Q:	0.00	1382.72



128582

CHART PAGE



11085
05781
Aladdin Petro

This is a photocopy of the actual AK-1 recorder chart

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Nº 13324

Test Ticket

Well Name & No. <u>NATH #1A</u>	Test No. <u>1</u>	Date <u>6-4-00</u>
Company <u>Aladdin Petroleum Corporation</u>	Zone Tested <u>VIOLA</u>	
Address <u>151 N MAIN, SUITE 200 WICHITA, Ks 67202-1408</u>	Elevation _____	KB <u>1294</u> GL
Co. Rep / Geo. _____	Cont. <u>Summit rig</u>	Est. Ft. of Pay <u>-</u> Por. <u>-</u> %
Location: Sec. <u>6</u>	Twp. <u>27^s</u>	Rge. <u>4E</u> Co. <u>BUTLER</u> State <u>Ks</u>
No. of Copies <u>Reg</u>	Distribution Sheet (Y, N) _____	Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested <u>2916-2929</u>	Initial Str Wt./Lbs. <u>50000</u>	Unseated Str Wt./Lbs. <u>64000</u>
Anchor Length <u>13</u>	Wt. Set Lbs. <u>20000</u>	Wt. Pulled Loose/Lbs. <u>25000</u>
Top Packer Depth <u>2911</u>	Tool Weight <u>2200</u>	
Bottom Packer Depth <u>2916</u>	Hole Size — 7 7/8" <u>yes</u>	Rubber Size — 6 3/4" <u>yes</u>
Total Depth <u>2929</u>	Wt. Pipe Run <u>-</u>	Drill Collar Run <u>300</u>
Mud Wt. <u>9.3</u> LCM _____ Vis. <u>36</u> WL <u>10</u>	Drill Pipe Size <u>3 1/2 XH</u>	Ft. Run <u>2627</u>
Blow Description <u>IFP - STRONG BLOW THROUGHOUT</u>		
<u>FFP - STRONG BLOW THROUGHOUT</u>		

Recovery — Total Feet <u>2350</u>	GIP <u>-</u>	Ft. in DC <u>300</u>	Ft. in DP <u>2050</u>
Rec. <u>90</u> Feet Of <u>HOCM</u>	%gas <u>33</u> %oil _____ %water <u>67</u> %mud _____		
Rec. <u>360</u> Feet Of <u>HOC MW</u>	%gas <u>20</u> %oil <u>45</u> %water <u>35</u> %mud _____		
Rec. <u>1020</u> Feet Of <u>HOCW</u>	%gas <u>20</u> %oil <u>80</u> %water <u>80</u> %mud _____		
Rec. <u>880</u> Feet Of <u>50CW</u>	%gas <u>3</u> %oil <u>97</u> %water _____ %mud _____		
BHT <u>111</u> °F Gravity _____ °API D@ _____ °F Corrected Gravity _____ °API _____			
RW <u>.40</u> @ <u>82</u> °F Chlorides <u>15000</u> ppm Recovery Chlorides <u>900</u> ppm System			

	AK-1	Alpine	PSI	Recorder No.	T-On Location
(A) Initial Hydrostatic Mud	<u>1441</u>	<u>1412</u>		<u>3027</u>	<u>0215</u>
(B) First Initial Flow Pressure	<u>275</u>	<u>248</u>	PSI	(depth) <u>2918</u>	T-Started <u>0240</u>
(C) First Final Flow Pressure	<u>626</u>	<u>665</u>	PSI	Recorder No. <u>11085</u>	T-Open <u>455</u>
(D) Initial Shut-In Pressure	<u>1137</u>	<u>1133</u>	PSI	(depth) <u>2926</u>	T-Pulled <u>625</u>
(E) Second Initial Flow Pressure	<u>691</u>	<u>664</u>	PSI	Recorder No. <u>-</u>	T-Out <u>936</u>
(F) Second Final Flow Pressure	<u>1050</u>	<u>1094</u>	PSI	(depth) <u>-</u>	T-Off Location _____
(G) Final Shut-in Pressure	<u>1137</u>	<u>1133</u>	PSI	Initial Opening <u>10</u>	Test <input checked="" type="checkbox"/>
(Q) Final Hydrostatic Mud	<u>1441</u>	<u>1382</u>	PSI	Initial Shut-in <u>30</u>	Jars _____
				Final Flow <u>20</u>	Safety Joint _____
				Final Shut-in <u>30</u>	Straddle _____

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By Gary F. Jensen

Our Representative Ray Schwager Thank you

Extra Packer _____
 Elec. Rec.
 Mileage _____
 Other _____
 TOTAL PRICE \$

TRILOBITE TESTING L.L.C.

OPERATOR : Aladdin Petroleum Corp.
 WELL NAME: Nath #1A
 LOCATION : 6-27s-4e Butler co KS
 INTERVAL : 2933.00 To 2938.00 ft

DATE 6-4-00

KB 0.00 ft TICKET NO: 13325 DST #2
 GR 1294.00 ft FORMATION: Simpson Sand
 TD 2938.00 ft TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 15 Rec.	11085	11085				PF Fr. 1828 to 1843 hr
SI 30 Range(Psi)	4300.0	4300.0	0.0	0.0	0.0	IS Fr. 1843 to 1913 hr
SF 15 Clock(hrs)	12hr	12hr				SF Fr. 1913 to 1928 hr
FS 30 Depth(ft)	2927.0	2927.0	0.0	0.0	0.0	FS Fr. 1928 to 1958 hr

	Field	1	2	3	4	
A. Init Hydro	1376.0	1432.0	0.0	0.0	0.0	T STARTED 1730 hr
B. First Flow	743.0	854.0	0.0	0.0	0.0	T ON BOTM 1823 hr
B1. Final Flow	876.0	886.0	0.0	0.0	0.0	T OPEN 1828 hr
C. In Shut-in	115.0	1116.0	0.0	0.0	0.0	T PULLED 1958 hr
D. Init Flow	854.0	870.0	0.0	0.0	0.0	T OUT 2245 hr
E. Final Flow	919.0	916.0	0.0	0.0	0.0	
F. Fl Shut-in	1115.0	1114.0	0.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	1365.0	1378.0	0.0	0.0	0.0	Tool Wt. 1800.00 lbs
Inside/Outside	0	0				Wt Set On Packer 20000.00 lbs
						Wt Pulled Loose 65000.00 lbs
						Initial Str Wt 50000.00 lbs
						Unseated Str Wt 56000.00 lbs
						Bot Choke 0.75 in
						Hole Size 7.78 in
						D Col. ID 2.25 in
						D. Pipe ID 3.80 in
						D.C. Length 300.00 ft
						D.P. Length 2613.00 ft

RECOVERY

Tot Fluid 1630.00 ft of 300.00 ft in DC and 1330.00 ft in DP
 90.00 ft of Muddy water
 0.00 ft of 75% water 25% mud
 1540.00 ft of Water
 0.00 ft of 100% water
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of

SALINITY 19000.00 P.P.M. A.P.I. Gravity 0.00

BLOW DESCRIPTION

Initial Flow:
 Strong blow throughout
 Final Flow:
 Weak to a strong blow in 2 minutes.

MUD DATA-----

Mud Type Chemical
 Weight 9.30 lb/cf
 Vis. 45.00 S/L
 W.L. 9.20 in3
 F.C. 0.00 in
 Mud Drop

Amt. of fill 0.00 ft
 Btm. H. Temp. 1110.00 F
 Hole Condition
 % Porosity 0.00
 Packer Size 6.75 in
 No. of Packers 2
 Cushion Amt. 0.00

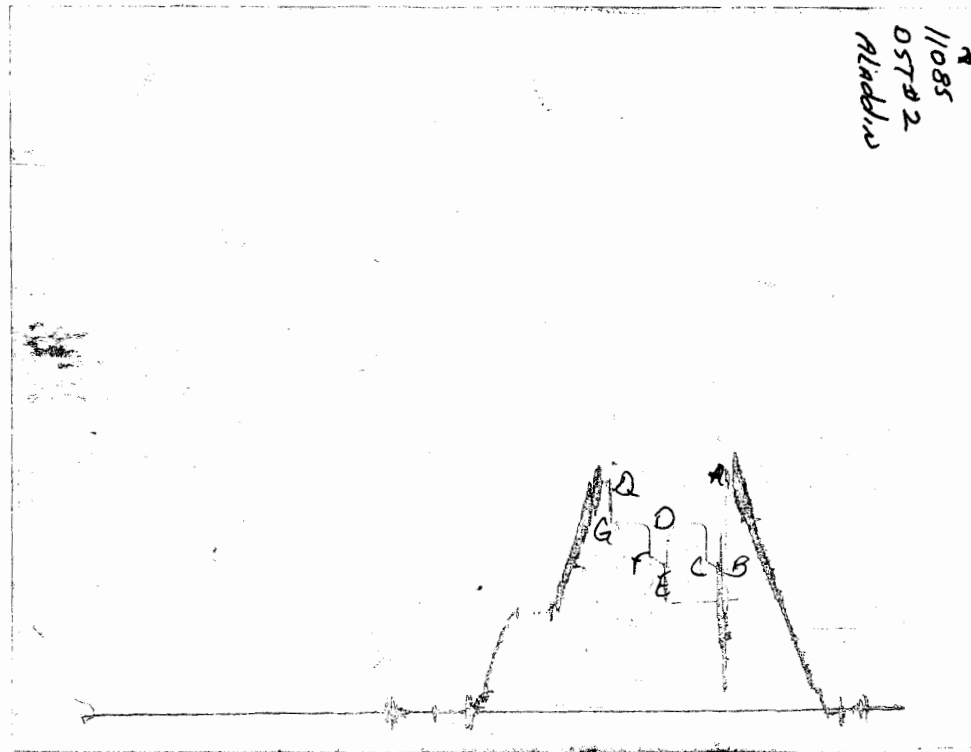
Cushion Type
 Reversed Out
 Tool Chased
 Tester Ray Schwager
 Co. Rep. Gary Gensch
 Contr. Summit
 Rig # 1
 Unit #
 Pump T.

SAMPLES:
 SENT TO:

Test Successful: Y

128522

CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

No 13325

Test Ticket

Well Name & No. <u>NATH #1A</u>	Test No. <u>2</u>	Date <u>6-400</u>
Company <u>ALADDIN Petroleum Corporation</u>	Zone Tested <u>Simp 5d.</u>	
Address <u>151 N. MAIN, SUITE 700 WICHITA, K067202-1408</u>	Elevation <u>-</u>	KB <u>1294</u> GL
Co. Rep / Geo. <u>GARY Genscl</u>	Cont. <u>Summit rig 1</u>	Est. Ft. of Pay <u>-</u> Por. <u>-</u> %
Location: Sec. <u>6</u>	Twp. <u>27^s</u>	Rge. <u>4^E</u> Co. <u>BUTLER</u> State <u>K0</u>
No. of Copies <u>Reg</u>	Distribution Sheet (Y, N) <u>-</u>	Turnkey (Y, N) <u>-</u> Evaluation (Y, N) <u>-</u>

Interval Tested <u>2933-2938</u>	Initial Str Wt./Lbs. <u>5000</u>	Unseated Str Wt./Lbs. <u>56000</u>
Anchor Length <u>5</u>	Wt. Set Lbs. <u>20000</u>	Wt. Pulled Loose/Lbs. <u>65000</u>
Top Packer Depth <u>-</u>	Tool Weight <u>1800</u>	
Bottom Packer Depth <u>2933</u>	Hole Size — 7 7/8" <u>yes</u>	Rubber Size — 6 3/4" <u>yes</u>
Total Depth <u>2938</u>	Wt. Pipe Run <u>-</u>	Drill Collar Run <u>300</u>
Mud Wt. <u>9.3</u> LCM <u>-</u> Vis. <u>45</u> WL <u>9.2</u>	Drill Pipe Size <u>3 1/2 XH</u>	Ft. Run <u>2613</u>
Blow Description <u>IFP - STRONG BLOW THROUGHOUT</u>		
<u>FFP - WEAK TO A STRONG BLOW IN 2 MIN</u>		

Recovery — Total Feet <u>1630</u>	GIP <u>-</u>	Ft. in DC <u>300</u>	Ft. in DP <u>1330</u>
Rec. <u>90</u> Feet Of <u>MW</u>	%gas	%oil <u>75</u>	%water <u>25</u> %mud
Rec. <u>1540</u> Feet Of <u>WATER</u>	%gas	%oil	%water %mud
Rec. _____ Feet Of _____	%gas	%oil	%water %mud
Rec. _____ Feet Of _____	%gas	%oil	%water %mud
Rec. _____ Feet Of _____	%gas	%oil	%water %mud
BHT <u>111</u> °F Gravity <u>-</u>	°API D@ <u>-</u>	°F Corrected Gravity <u>-</u>	°API
RW <u>.33</u> @ <u>77</u> °F	Chlorides <u>19000</u> ppm	Recovery	Chlorides <u>1100</u> ppm System

	AK-1	Alpine		
(A) Initial Hydrostatic Mud	<u>1376</u>		PSI Recorder No. <u>11085</u>	T-On Location <u>1700</u>
(B) First Initial Flow Pressure	<u>843</u>		PSI (depth) <u>2927</u>	T-Started <u>1730</u>
(C) First Final Flow Pressure	<u>876</u>		PSI Recorder No. <u>13547</u>	T-Open <u>1828</u>
(D) Initial Shut-In Pressure	<u>1115</u>		PSI (depth) <u>2935</u>	T-Pulled <u>1943</u>
(E) Second Initial Flow Pressure	<u>854</u>		PSI Recorder No. <u>-</u>	T-Out <u>2245</u>
(F) Second Final Flow Pressure	<u>919</u>		PSI (depth) <u>-</u>	T-Off Location <u>2315</u>
(G) Final Shut-in Pressure	<u>1115</u>		PSI Initial Opening <u>15</u>	Test <input checked="" type="checkbox"/>
(Q) Final Hydrostatic Mud	<u>1365</u>		PSI Initial Shut-in <u>30</u>	Jars _____
			Final Flow <u>15</u>	Safety Joint _____
			Final Shut-in <u>30</u>	Straddle _____

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Approved By _____

Our Representative Ray Schwager Thank you

Circ. Sub
Sampler _____
Extra Packer _____
Elec. Rec. _____
Mileage _____
Other _____
TOTAL PRICE \$ ✓

TRILOBITE TESTING L.L.C.

OPERATOR : Aladdin Petroleum Corp. DATE 6-5-00
 WELL NAME: Nath #1A KB 0.00 ft TICKET NO: 13776 DST #3
 LOCATION : 6-27s-4e Butler co KS GR 1294.00 ft FORMATION: Arbuckle
 INTERVAL : 3014.00 To 3018.00 ft TD 3018.00 ft TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 30 Rec.	11085	11085				PF Fr. 1300 to 1330 hr
SI 45 Range(Psi)	4300.0	4300.0	0.0	0.0	0.0	IS Fr. 1330 to 1415 hr
SF 60 Clock(hrs)	12hr	12hr				SF Fr. 1415 to 1515 hr
FS 60 Depth(ft)	3007.0	3007.0	0.0	0.0	0.0	FS Fr. 1515 to 1615 hr

	Field	1	2	3	4	
A. Init Hydro	1484.0	1475.0	0.0	0.0	0.0	T STARTED 1110 hr
B. First Flow	77.0	72.0	0.0	0.0	0.0	T ON BOTM 1255 hr
B1. Final Flow	143.0	143.0	0.0	0.0	0.0	T OPEN 1300 hr
C. In Shut-in	1191.0	1191.0	0.0	0.0	0.0	T PULLED 1615 hr
D. Init Flow	165.0	169.0	0.0	0.0	0.0	T OUT 1840 hr
E. Final Flow	253.0	247.0	0.0	0.0	0.0	
F. Fl Shut-in	1191.0	1191.0	0.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	1452.0	1451.0	0.0	0.0	0.0	Tool Wt. 1800.00 lbs
Inside/Outside	0	0				Wt Set On Packer 20000.00 lbs
						Wt Pulled Loose 55000.00 lbs
						Initial Str Wt 50000.00 lbs
						Unseated Str Wt 51000.00 lbs
						Bot Choke 0.75 in
						Hole Size 7.78 in
						D Col. ID 2.25 in
						D. Pipe ID 3.80 in
						D.C. Length 300.00 ft
						D.P. Length 2694.00 ft

RECOVERY

Tot Fluid 540.00 ft of 300.00 ft in DC and 240.00 ft in DP
 50.00 ft of Gas in pipe.
 260.00 ft of Clean oil
 0.00 ft of 100% oil
 52.00 ft of Slightly oil cut muddy water
 0.00 ft of 3% oil 87% water 10% mud
 220.00 ft of Water
 0.00 ft of 100% water
 0.00 ft of
 SALINITY 25000.00 P.P.M. A.P.I. Gravity 36.00

BLOW DESCRIPTION

Initial Flow:
 Weak to a strong blow in 19 minutes.
 Final Flow:
 Weak to a good blow 1/2" to 9" blow.

MUD DATA-----

Mud Type	Chemical
Weight	9.30 lb/cf
Vis.	51.00 S/L
W.L.	9.20 in3
F.C.	0.00 in
Mud Drop	

Amt. of fill	0.00 ft
Btm. H. Temp.	1070.00 F
Hole Condition	
% Porosity	0.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00
Cushion Type	
Reversed Out	
Tool Chased	
Tester	Ray Schwager
Co. Rep.	Gary Gensch
Contr.	Summit
Rig #	1
Unit #	
Pump T.	

SAMPLES:
 SENT TO:

Test Successful: Y

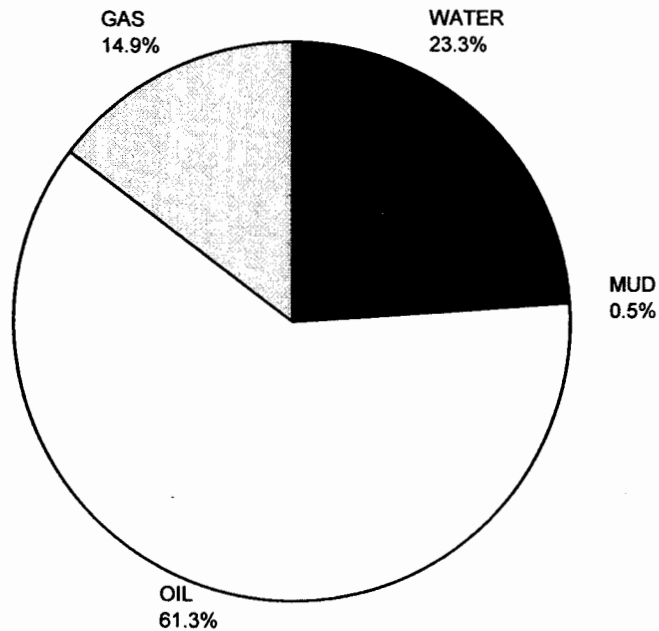
CALCULATED RECOVERY ANALYSIS

DST 3

TICKET 13776

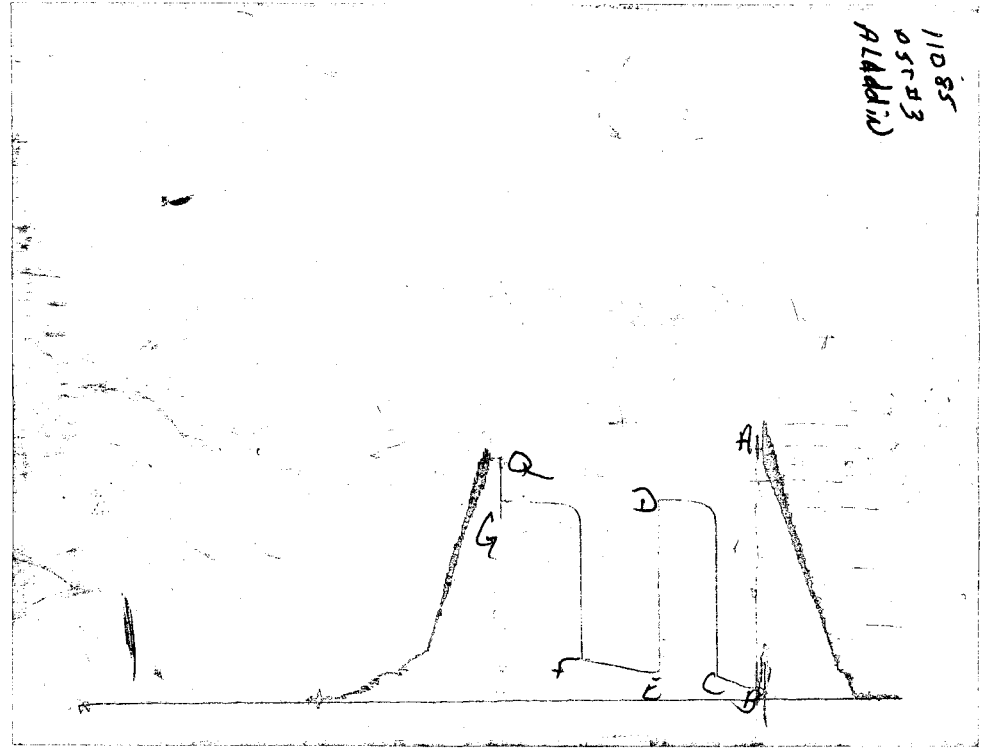
SAMPLE #	TOTAL FEET	GAS		OIL		WATER		MUD	
		%	FEET	%	FEET	%	FEET	%	FEET
DRILL	1	60	100	60	0	0	0	0	0
PIPE	2	240	0	0	100	240	0	0	0
	3	0	0	0	0	0	0	0	0
	4	0	0	0	0	0	0	0	0
	5	0	0	0	0	0	0	0	0
	6	0	0	0	0	0	0	0	0
WEIGHT	1	0	0	0	0	0	0	0	0
PIPE	2	0	0	0	0	0	0	0	0
	3	0	0	0	0	0	0	0	0
	4	0	0	0	0	0	0	0	0
	5	0	0	0	0	0	0	0	0
DRILL	1	20	0	0	100	20	0	0	0
COLLARS	2	62	0	0	3	1.86	87	53.94	10
	3	220	0	0	0	0	100	220	0
	4	0	0	0	0	0	0	0	0
	5	0	0	0	0	0	0	0	0
TOTAL		602	0	60	0	261.86	0	273.94	0

BBL OIL= 3.5196954 * HRS OPEN 1.5 = 56.315126 BBL/DAY
 BBL WATER= 1.3395666 * = 21.433066
 BBL MUD= 0.030318
 BBL GAS = 0.8532



128522

CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

No 13776

Test Ticket

Well Name & No. <u>NATH #1A</u>	Test No. <u>3</u>	Date <u>6-5-00</u>
Company <u>Aladdin Petroleum Corporation</u>	Zone Tested <u>Arbuckle</u>	
Address <u>151 N. MAIN, Suite 700 Wichita, Ks 67202-1408</u>	Elevation _____	KB <u>1294</u> GL
Co. Rep / Geo. <u>GARY Gensel</u>	Cont. <u>Summit 1191</u>	Est. Ft. of Pay - Por. - %
Location: Sec. <u>6</u> Twp. <u>27</u> Rge. <u>4^E</u>	Co. <u>Butler</u>	State <u>K</u>
No. of Copies <u>Reg</u> Distribution Sheet (Y, N) _____	Turnkey (Y, N) _____	Evaluation (Y, N) _____

Interval Tested <u>3014 - 3018</u>	Initial Str Wt./Lbs. <u>50000</u>	Unseated Str Wt./Lbs. <u>51000</u>
Anchor Length <u>64</u>	Wt. Set Lbs. <u>20000</u>	Wt. Pulled Loose/Lbs. <u>55000</u>
Top Packer Depth <u>3014</u>	Tool Weight <u>1800</u>	
Bottom Packer Depth <u>-</u>	Hole Size — 7 7/8" <u>yes</u>	Rubber Size — 6 3/4" <u>yes</u>
Total Depth <u>3018</u>	Wt. Pipe Run _____	Drill Collar Run <u>300</u>
Mud Wt. <u>9.3</u> LCM <u>-</u> Vis. <u>51</u> WL <u>9.2</u>	Drill Pipe Size <u>3 1/2 XH</u>	Ft. Run <u>2698</u>
Blow Description <u>TAP - WEAK TO A STRONG BLOW IN 19 MIN</u> <u>PPP - WEAK TO A GOOD BLOW 1/2" TO 9" BLOW</u>		

Recovery — Total Feet <u>540</u>	GIP <u>60</u>	Ft. in DC <u>300</u>	Ft. in DP <u>240</u>
Rec. <u>260</u> Feet Of <u>CLEAN OIL</u>	%gas _____ %oil _____ %water _____ %mud _____		
Rec. <u>62</u> Feet Of <u>SOCMW</u>	%gas <u>3</u> %oil <u>87</u> %water <u>10</u> %mud _____		
Rec. <u>220</u> Feet Of <u>WATER</u>	%gas _____ %oil _____ %water _____ %mud _____		
Rec. _____ Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____		
Rec. _____ Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____		
BHT <u>107</u> °F Gravity <u>36</u>	°API D@ <u>60</u>	°F Corrected Gravity <u>36</u>	°API _____
RW <u>.25</u> @ <u>80</u> °F	Chlorides <u>25000</u> ppm	Recovery _____	Chlorides <u>1100</u> ppm System

	AK-1	Alpine		
(A) Initial Hydrostatic Mud	<u>1484</u>		PSI Recorder No. <u>11085</u>	T-On Location <u>945</u>
(B) First Initial Flow Pressure	<u>77</u>		PSI (depth) <u>3007</u>	T-Started <u>1110</u>
(C) First Final Flow Pressure	<u>143</u>		PSI Recorder No. 1247	T-Open <u>1300</u>
(D) Initial Shut-In Pressure	<u>1191</u>		PSI (depth) 3075	T-Pulled <u>1615</u>
(E) Second Initial Flow Pressure	<u>165</u>		PSI Recorder No. <u>-</u>	T-Out <u>1840</u>
(F) Second Final Flow Pressure	<u>253</u>		PSI (depth) <u>-</u>	T-Off Location _____
(G) Final Shut-in Pressure	<u>1191</u>		PSI Initial Opening <u>.30</u>	Test <input checked="" type="checkbox"/>
(Q) Final Hydrostatic Mud	<u>1452</u>		PSI Initial Shut-in <u>45</u>	Jars _____
			Final Flow <u>60</u>	Safety Joint _____
			Final Shut-in <u>60</u>	Straddle _____

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By Gary Gensel

Our Representative Ray Schwager Thank you

Mileage _____

Other _____

TOTAL PRICE \$ ✓

CALCULATED RECOVERY ANALYSIS

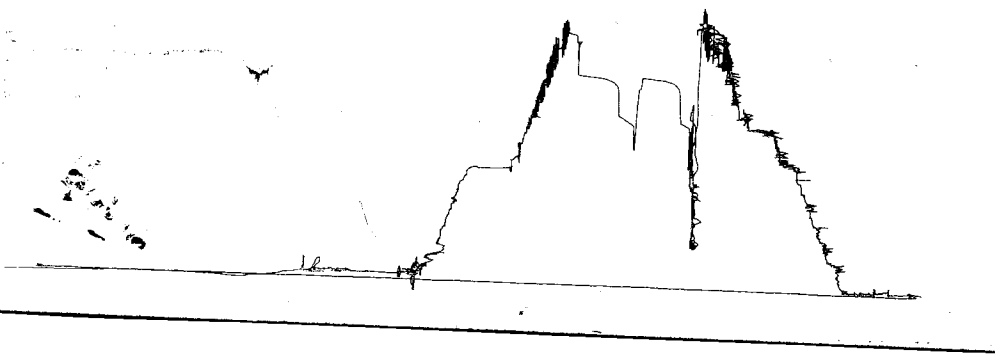
DST		DST #		1		TICKET		13324	
SAMPLE	#	TOTAL	GAS	OIL	WATER	MUD			
		FEET	%	FEET	%	FEET	%	FEET	%
DRILL	1	90	0	0	33			0	67
PIPE	2	360	0	0	20	72	45	162	35
	3	1020	0	0	20	204	80	816	0
	4	580	0	0	3	17.4	97	562.6	0
	5	0	0	0	0	0	0	0	0
	6	0	0	0	0	0	0	0	0
DRILL	1	300	0	0	3		97	291	0
COLLARS	2	0	0	0	0	0	0	0	0
	3	0	0	0	0	0	0	0	0
	4	0	0	0	0	0	0	0	0
	5	0	0	0	0	0	0	0	0
TOTAL		2350		0		293.4		1831.6	0

BBL OIL=	2.40588	*	HRS OPEN	0.5	=	BBL/DAY	115.48224
BBL WATER=	14.66992	*			=		704.15616
BBL MUD=	1.52766						
BBL GAS =	0						

13547
OST# 2
Aladdin

Well Name Nath
DST Number 1
Recorder Number 11085

A: 1.304 1423
B: .266 292
C: .598 656
D: 1.042 1139
E: .641 703
F: .970 1060
G: 1.042 1139
Q: 1.304 1423



Well Name Nath
DST Number 2
Recorder Number 11085

A: 1.312 1432
B: .780 854
C: .810 886
D: 1.021 1116
E: .795 870
F: .837 916
G: 1.019 1114
Q: 1.262 1378

Well Name Nath
DST Number 3
Recorder Number 11085

A: 1.442 1575
B: .066 72
C: .130 143
D: 1.090 1191
E: .151 109
F: .225 247
G: 1.090 1191
Q: 1.329 1451