

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32693
Name: Hawkins Oil, L.L.C.
Address: 427 S. Boston Avenue, Suite 915
City/State/Zip: Tulsa, Oklahoma 74103-4114
Purchaser: _____
Operator Contact Person: James F. Hawkins, Jr.
Phone: (918) 382-7743
Contractor: Name: C & G Drilling, Tim Gulick
License: 32701
Wellsite Geologist: Paul Ramondetta

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Adv.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9/24/01 10/05/01 10/05/01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - ⁰¹⁵ 23620
County: Butler
_____ Sec. 21 Twp. 27 S. R. 4 East West
2210 feet from S / (circle one) Line of Section
2310 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: West Loomis Well #: 1A
Field Name: North Augusta
Producing Formation: Arbuckle
Elevation: Ground: 1223 Kelly Bushing: 1230
Total Depth: 2360 Plug Back Total Depth: 2360
Amount of Surface Pipe Set and Cemented at 218 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 218
feet depth to surface w/ 130 sx cmt.

Drilling Fluid Management Plan See E.H. 7-29-02
(Data must be collected from the Reserve Pit)
Chloride content 2000 ppm Fluid volume 300 bbls
Dewatering method used Hauled to another drill site.
Location of fluid disposal if hauled offsite:
Operator Name: Hawkins Oil, L.L.C.
Lease Name: Robinson A License No. 32693
Quarter SW Sec. 17 Twp. 25 S. R. 5 East West
County: Butler Docket No.: Drilling new well

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James F. Hawkins
Title: President Date: 3/18/02
Subscribed and sworn to before me this 18 day of March
192002
Notary Public: Betty J. Baker
Date Commission Expires: 04/13/06

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Hawkins Oil, L.L.C. Lease Name: West Loomis Well #: 1A
 Sec. 21 Twp. 27 S. R. 4 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No Name Top Datum
 Cores Taken Yes No Heebner 1369 -139
 Electric Log Run Yes No Lansing 1630 -400
 (Submit Copy) Kansas City 1928 -698
 Base Kansas City 2118 -888
 Cherokee 2266 -1036
 Arbuckle 2336 -1106

List All E. Logs Run: Cased hole gamma ray-neutron logs and bond log. Collar locator by Dyna-Log, Inc.

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20	218	Class A	130	
Production	7-7/8"	5-1/2"	15.5	2340	60/40 Pozmix	115	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: <u>NA</u>	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
NA	Open Hole Completion		

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TUBING RECORD Size 2.5" Set At 30' off the bottom Packer At None Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. October 6, 2001 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	20	None	200		36.6°

Disposition of Gas **METHOD OF COMPLETION** Production Interval 2340 - 2360

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify)