

Company Vess Oil Corp.
Address 1700 Waterfront Pkwy Bldg 500
CSZ Wichita, KS 67206
Attn. Roger Martin

Lease Name Skaer A
Lease # 23
Legal Desc SE SE NW NE
Section 35
Township 27S
County Butler
Drilling Cont C & G #2
Job Ticket 3055
Range 4E
State KS

Comments Field: AUGUSTA

GENERAL INFORMATION

Test # 1
Tester Jimmy Ricketts
Test Type Conventional Bottom Hole
Successful Test

Chokes 3/4
Top Recorder # 13767
Mid Recorder #
Bott Recorder # w1023
Hole Size 7 7/8

of Packers 2.0
Packer Size 6 3/4

Mileage 100
Standby Time 0
Approved By

Mud Type Gel Chem
Mud Weight 9.1
Filtrate 11.4
Viscosity 38.0
Chlorides 1200

Extra Equipmnt Jars & Safety Joint
Time on Site 5:00 PM
Tool Picked Up 7:00 PM
Tool Layed Dwn 1:00 AM

Drill Collar Len 242.0
Wght Pipe Len 0

Elevation 1292.00
Kelley Bushings 1301.00

Formation K. C. - A
Interval Top 2048.0
Anchor Len Below 13.0
Total Depth 2061.0
Bottom 2061.0
Between 0

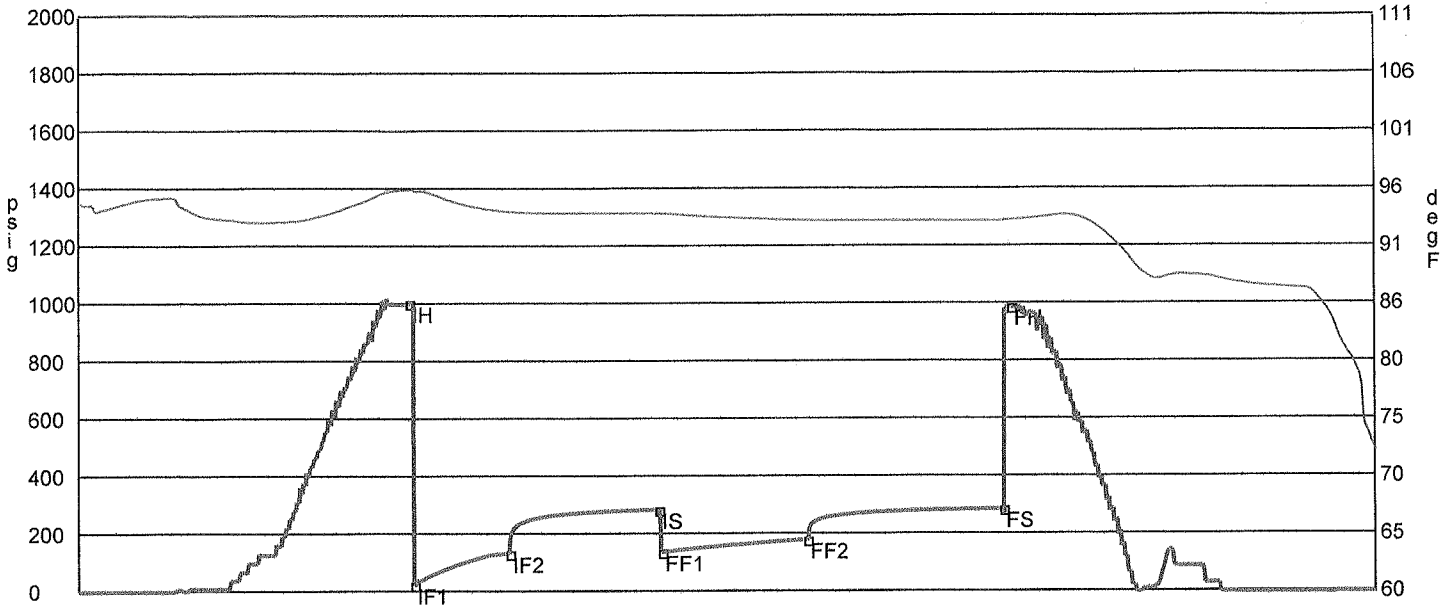
Start Date/Time 7/31/2009 6:41 PM
End Date/Time 8/1/2009 1:13 AM

Blow Type Weak blow building to strong blow 11 minutes into initial flow period. Weak blow building to strong blow 29 minutes into final flow period. Times: 30, 45, 45, 60.

RECOVERY

Feet	Description	Gas		Oil		Water		Mud	
120	Heavy mud cut water	0%	0ft	0%	0ft	70%	84ft	30%	36ft
280	Salt water	0%	0ft	0%	0ft	100%	280ft	0%	0ft
1	Heavy mud cut water	0%	0ft	0%	0ft	62%	0.6ft	38%	0.4ft

DST Fluids 75000



	Date	Time	Pressure	Temp	
IH	7/31/2009 8:19:15 PM	1.6375	1000.442	95.579	Initial Hydro-static
IF1	7/31/2009 8:20:45 PM	1.6625	22.054	95.499	Initial Flow (1)
IF2	7/31/2009 8:50:00 PM	2.15	130.929	93.639	Initial Flow (2)
IS	7/31/2009 9:34:30 PM	2.891667	281.744	93.463	Initial Shut-in
FF1	7/31/2009 9:35:30 PM	2.908333	134.461	93.443	Final Flow (1)
FF2	7/31/2009 10:19:15 PM	3.6375	177.452	92.842	Final Flow (2)
FS	7/31/2009 11:19:15 PM	4.6375	284.346	92.796	Final Shut-in
FH	7/31/2009 11:21:45 PM	4.679167	985.21	92.892	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

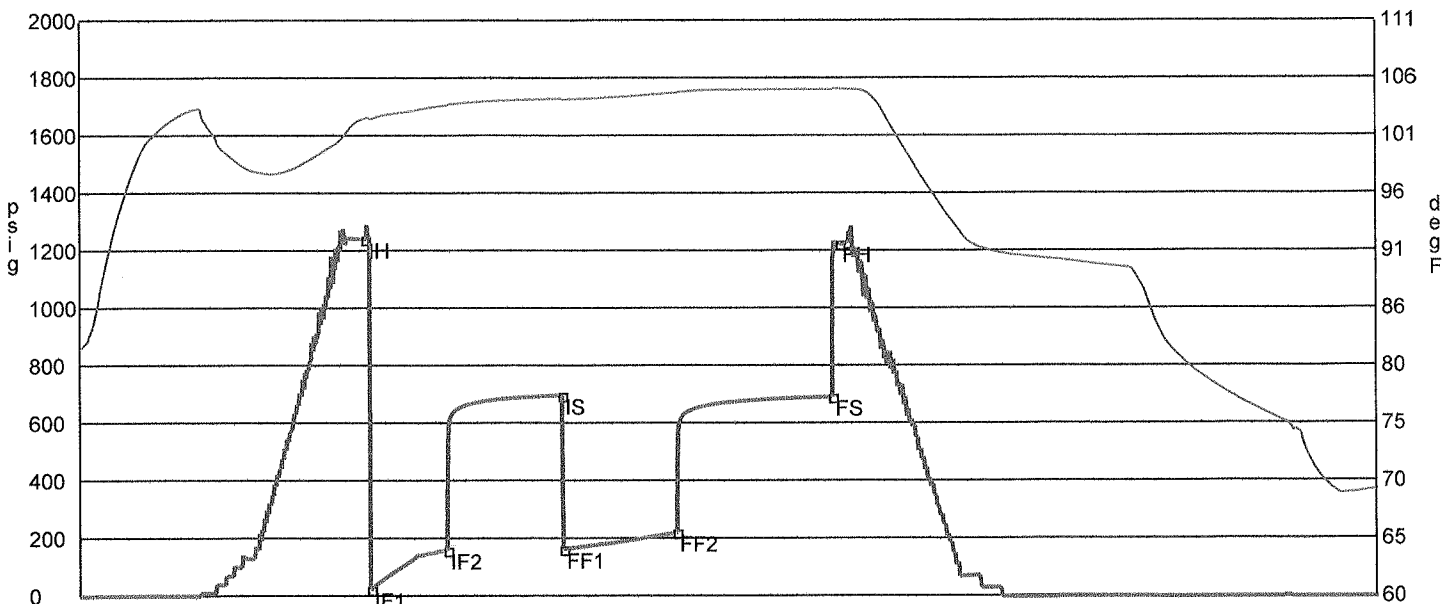
Company	Vess Oil Corp.	Lease Name	Skaer A	
Address	1700 Waterfront Pkwy Bldg 500	Lease #	23	
CSZ	Wichita, KS 67206	Legal Desc	SE SE NW NE	Job Ticket 3055
Attn.	Roger Martin	Section	35	Range 4E
		Township	27S	
		County	Butler	State KS
		Drilling Cont	C & G #2	
Comments	Field: AUGUSTA			

GENERAL INFORMATION

Test # 2	Test Date 8/2/2009	Chokes 3/4	Hole Size 7 7/8
Tester Jimmy Ricketts	Test Type Conventional Bottom Hole	Top Recorder # 13767	
# of Packers 2.0	Packer Size 6 3/4	Mid Recorder #	
Mud Type Gel Chem		Bott Recorder # w1023	
Mud Weight 9.4	Viscosity 39.0	Mileage 30	Approved By
Filtrate 10.4	Chlorides 1500	Standby Time 16	
Drill Collar Len 242.0		Extra Equipmnt Jars & Safety Joint	
Wght Pipe Len 0		Time on Site 1:00 PM	
Formation Upper Simpson Sand		Tool Picked Up 4:15 PM	
Interval Top 2493.0	Bottom 2570.0	Tool Layed Dwn 10:30 PM	
Anchor Len Below 77.0	Between 0	Elevation 1292.00	Kelley Bushings 1301.00
Total Depth 2570.0		Start Date/Time 7/2/2009 3:53 PM	
Blow Type Weak blow building to strong blow 15 minutes into initial flow period. Weak blow building to strong blow 22 minutes into final flow period. Times: 30, 45, 45, 60.		End Date/Time 7/3/2009 12:21 AM	

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
1	Clean oil	0% 0ft	0% 0ft	100% 1ft	0% 0ft
130	Trace oil cut mud	0% 0ft	trace	0% 0ft	100% 130ft
305	Oil and heavy water cut mud	0% 0ft	4% 12.2ft	30% 91.5ft	66% 201.3ft
1	Heavy oil and water cut mud in tool sample	0% 0ft	14% 0.1ft	23% 0.2ft	63% 0.6ft
DST Fluids	28000				



	Date	Time	Pressure	Temp	
IH	7/2/2009 5:43:45 PM	1.845833	1239.18	102.299	Initial Hydro-static
IF1	7/2/2009 5:45:45 PM	1.879167	21.946	102.275	Initial Flow (1)
IF2	7/2/2009 6:15:30 PM	2.375	158.203	103.46	Initial Flow (2)
IS	7/2/2009 7:00:45 PM	3.129167	695.02	104.067	Initial Shut-In
FF1	7/2/2009 7:01:15 PM	3.1375	161.299	104	Final Flow (1)
FF2	7/2/2009 7:45:15 PM	3.870833	218.865	104.582	Final Flow (2)
FS	7/2/2009 8:46:00 PM	4.883333	689.675	104.875	Final Shut-In
FH	7/2/2009 8:48:45 PM	4.929167	1223.281	104.95	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

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 CSZ **Wichita, KS 67206**
 Attn. **Roger Martin**

Lease Name **Skaer A**
 Lease # **23**
 Legal Desc **SE SE NW NE**
 Section **35**
 Township **27S**
 County **Butler**
 Drilling Cont **C & G #2**

Job Ticket **3055**
 Range **4E**
 State **KS**

Comments **Field: AUGUSTA**

GENERAL INFORMATION

Test # **3** Test Date **8/3/2009**
 Tester **Jimmy Ricketts**
 Test Type **Conventional Bottom Hole**
Successful Test
 # of Packers **2.0** Packer Size **6 3/4**
 Mud Type **Gel Chem**
 Mud Weight **9.4** Viscosity **45.0**
 Filtrate **9.2** Chlorides **1900**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **13767**
 Mid Recorder #
 Bott Recorder # **w1023**
 Mileage **30** Approved By
 Standby Time **0**
 Extra Equipmnt **Jars & Safety Joint**
 Time on Site **12:00 PM**
 Tool Picked Up **12:20 PM**
 Tool Layed Dwn **6:30 PM**
 Elevation **1292.00** Kelley Bushings **1301.00**

Drill Collar Len **242.0**
 Wght Pipe Len **0**

Formation **Lower Simpson Sand**
 Interval Top **2604.0** Bottom **2608.0**
 Anchor Len Below **4.0** Between **0**

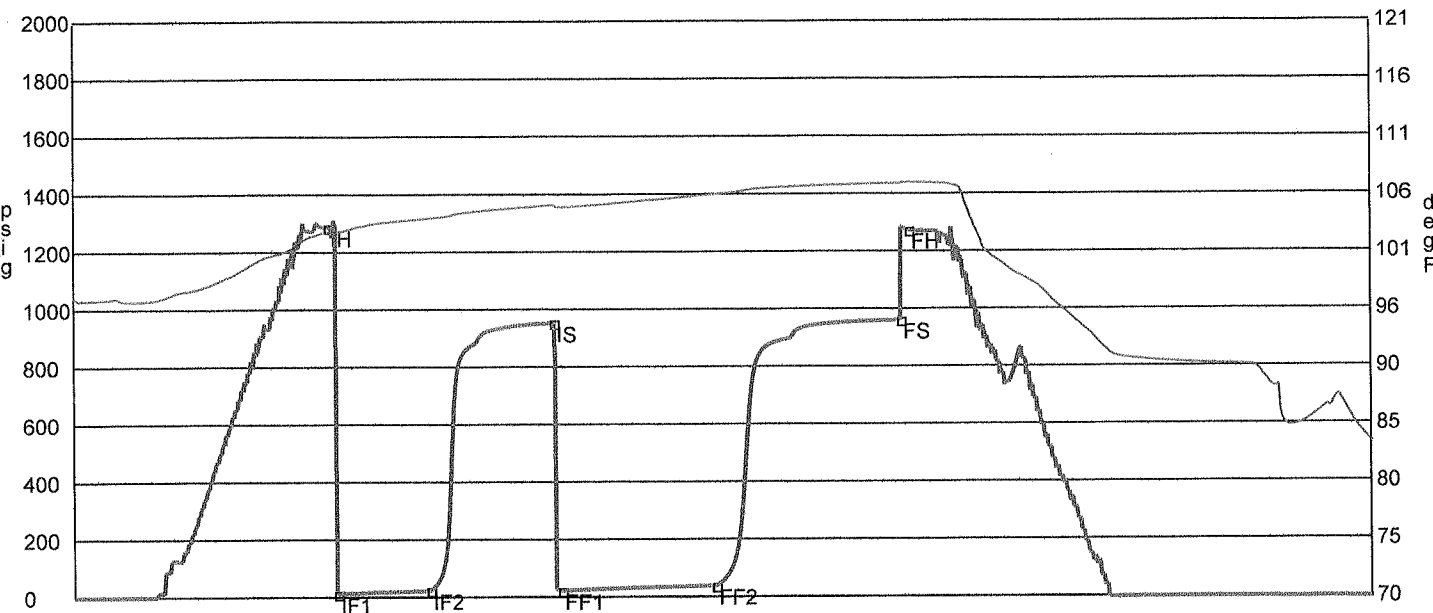
Start Date/Time **7/3/2009 12:10 PM**
 End Date/Time **7/3/2009 7:06 PM**

Blow Type **Weak blow building to 1/2" initial flow period. Weak blow building to 1" final flow period. Times: 30, 45, 61.**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
50	Clean oil	0% 0ft	100% 50ft	0% 0ft	0% 0ft
15	Oil cut mud	0% 0ft	3% 0.4ft	0% 0ft	97% 14.6ft
1	Heavy oil and water cut mud	0% 0ft	13% 0.1ft	9% 0.1ft	78% 0.8ft

DST Fluids **0**



	Date	Time	Pressure	Temp	
IH	7/3/2009 1:29:45 PM	1.329167	1286.283	102.364	Initial Hydro-static
IF1	7/3/2009 1:32:30 PM	1.375	11.525	102.335	Initial Flow (1)
IF2	7/3/2009 2:02:30 PM	1.875	23.458	103.591	Initial Flow (2)
IS	7/3/2009 2:42:30 PM	2.541667	952.46	104.737	Initial Shut-In
FF1	7/3/2009 2:44:45 PM	2.579167	21.676	104.564	Final Flow (1)
FF2	7/3/2009 3:33:30 PM	3.391667	37.283	105.703	Final Flow (2)
FS	7/3/2009 4:33:15 PM	4.3875	959.496	106.634	Final Shut-In
FH	7/3/2009 4:36:00 PM	4.433333	1273.106	106.72	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

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