

15-015-23850

35-273-4E

DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313

STC 30037.D087

Page 1 of 2 Pages

Company Vess Oil Corporation Lease & Well No. Skaer "A" No. 24

Elevation 1301 KB Formation Kansas City Effective Pay -- Ft. Ticket No. R087

Date 4-19-10 Sec. 35 Twp. 27S Range 4E County Butler State Kansas

Test Approved By William M. Stout Diamond Representative Randy Williams

Formation Test No. 1 Interval Tested from 2,060 ft. to 2,070 ft. Total Depth 2,070 ft.

Packer Depth 2,055 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 2,060 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set -- ft.

Top Recorder Depth (Inside) 2,043 ft. Recorder Number 30037 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 2,067 ft. Recorder Number 13386 Cap. 3,875 psi

Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi

Drilling Contractor C & G Drilling Company - Rig 2 Drill Collar Length 304 ft. I.D. 2 1/4 in.

Mud Type Chemical Viscosity 34 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.3 Water Loss 11.8 cc. Drill Pipe Length 1,726 ft. I.D. 3 1/2 in.

Chlorides 1,500 P.P.M. Test Tool Length 30 ft. Tool Size 3 1/2 - IF in.

Jars: Make Sterling Serial Number 1 Anchor Length 10 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak blow, building to 6 1/2 ins. in 30 mins. No blow back during shut-in.

2nd Open: Weak blow, building to 4 1/2 ins. in 45 mins. No blow back during shut-in.

Recovered 30 ft. of slightly gassy oil & mud cut water = .147600 bbls. (Grind out: 2%-gas; 1%-oil; 25%-mud; 72%-water)

Recovered 180 ft. of mud cut water = .885600 bbls. (Grind out: 25%-mud; 75%-water) Chlorides: 58,000 Ppm

Recovered 210 ft. of TOTAL FLUID = 1.033200 bbls. PH: 8.0 RW: .08 @ 70°

Recovered -- ft. of --

Recovered -- ft. of --

Remarks Tool Sample Grind Out: 4%-gas; 6%-oil; 45%-water; 45%-mud

Time Set Packer(s) 6:30 ~~AM~~ P.M. Time Started Off Bottom 9:30 ~~AM~~ P.M. Maximum Temperature 96°

Initial Hydrostatic Pressure (A) 994 P.S.I.

Initial Flow Period Minutes 30 (B) 5 P.S.I. to (C) 50 P.S.I.

Initial Closed In Period Minutes 45 (D) 247 P.S.I.

Final Flow Period Minutes 45 (E) 52 P.S.I. to (F) 98 P.S.I.

Final Closed In Period Minutes 60 (G) 245 P.S.I.

Final Hydrostatic Pressure (H) 995 P.S.I.

DIAMOND TESTING

Page 2 of 2 Pages

Drill Test Report

General Information

Company Name VESS OIL CORPORATION

Contact	W.R. HORIGAN
Well Name	SKAER 'A' # 24
Unique Well ID	DST # 1 KC 2060-2070
Surface Location	SEC 35-27S-4E BUTLER COUNTY
Field	WILDCAT
Well Type	Vertical
Job Number	R087

Test Information

Test Type	Drill Stem Test
Formation	DST # 1 KC 2060-2070
Well Fluid Type	01 Oil
Test Purpose (AEUB)	Initial Test

Representative	RANDY WILLIAMS
Well Operator	VESS OIL CORPORATION
Report Date	2010/04/19
Prepared By	RANDY WILLIAMS

Start Test Time	15:22:00
Final Test Time	23:15:00

Start Test Date	2010/04/19
Final Test Date	2010/04/19

Gauge Name	30037
Test Type Name	

Test Results

RECOVERED: 30' SCSOMCW, 2% GAS, 1% OIL, 72% WATER, 25% MUD
180' MCW, 75% WATER, 25% MUD
PH- 8.0 CHLORIDES- 58,000 RW- .08 @ 70 DEG

TOTAL FLUID: 210'

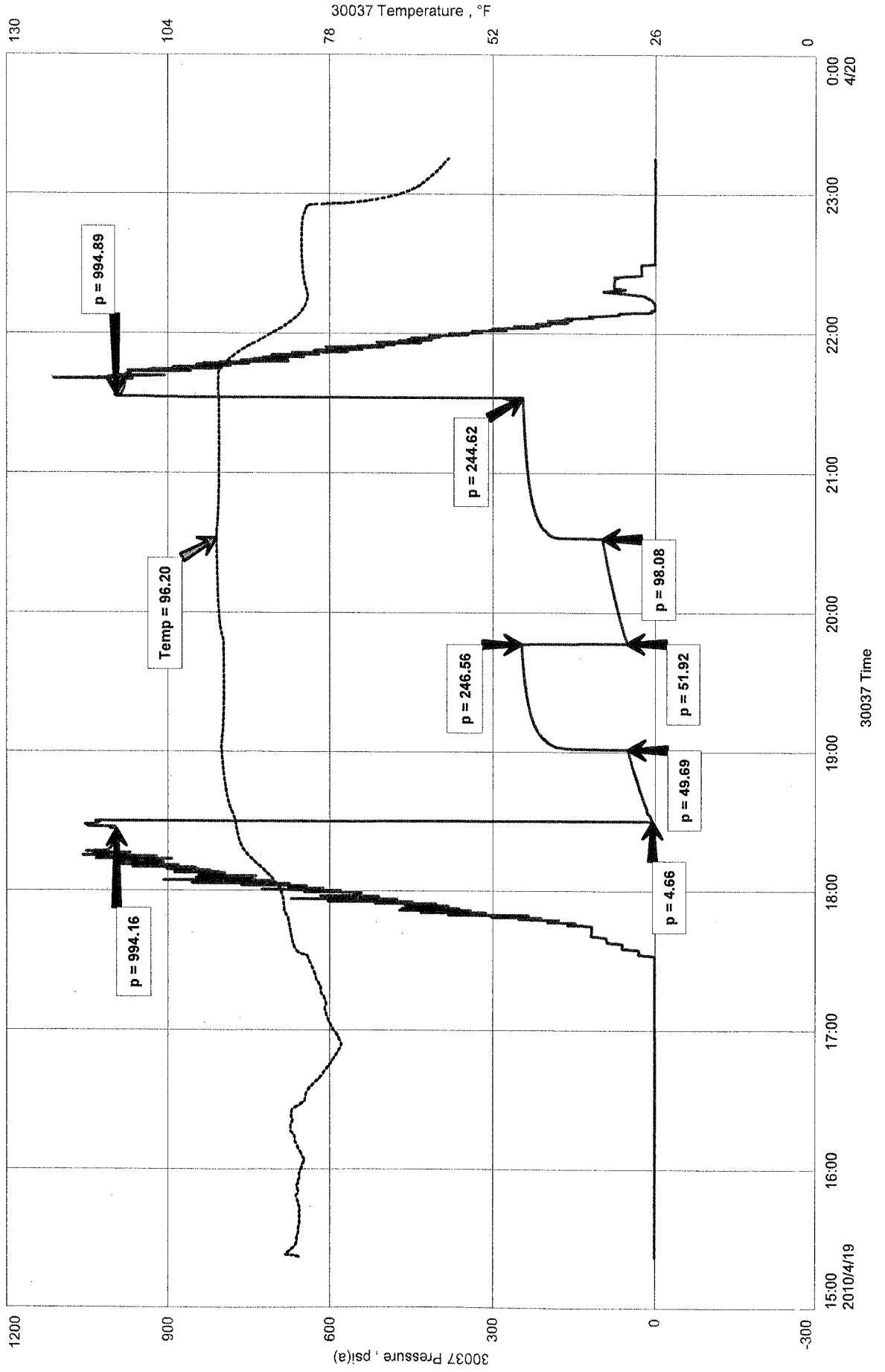
TOOL SAMPLE: 4% GAS, 6% OIL, 45% WATER, 45% MUD

VESS OIL CORPORATION
DST # 1 KC 2060-2070
Start Test Date: 2010/04/19
Final Test Date: 2010/04/19

Formation: DST # 1

SKAER 'A' # 24
KC 2060-2070
Pool: WILDCAT
Job Number: R087

SKAER 'A' # 24

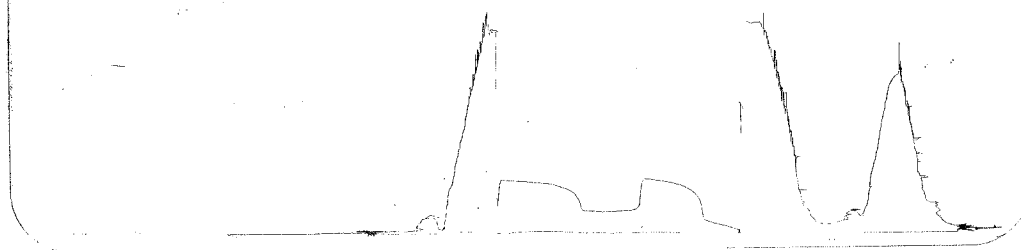


DST #1 OUTSIDE #13386

KC

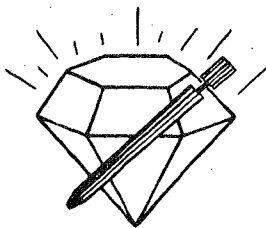
2060-2070

LOC-2067



This is an actual photograph of recorder chart.

POINT	PRESSURE		Elec.
	Field	Office	
	Reading	Reading	
(A) Initial Hydrostatic Mud	994	994	PSI
(B) First Initial Flow Pressure.....	5	5	PSI
(C) First Final Flow Pressure	50	50	PSI
(D) Initial Closed-in Pressure	247	247	PSI
(E) Second Initial Flow Pressure	52	52	PSI
(F) Second Final Flow Pressure.....	98	98	PSI
(G) Final Closed-in Pressure.....	245	245	PSI
(H) Final Hydrostatic Mud.....	995	995	PSI



DIAMOND TESTING
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STC 30037.D088

Page 1 of 2 Pages

Company Vess Oil Corporation Lease & Well No. Skaer "A" No. 24
Elevation 1301 KB Formation Simpson Sand Effective Pay Ft. Ticket No. R088
Date 4-21-10 Sec. 35 Twp. 27S Range 4E County Butler State Kansas
Test Approved By William M. Stout Diamond Representative Randy Williams
Formation Test No. 2 Interval Tested from 2,501 ft. to 2,575 ft. Total Depth 2,575 ft.
Packer Depth 2,496 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Packer Depth 2,501 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Depth of Selective Zone Set ft.
Top Recorder Depth (Inside) 2,484 ft. Recorder Number 30037 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 2,572 ft. Recorder Number 13386 Cap. 3,875 psi
Below Straddle Recorder Depth ft. Recorder Number Cap. psi
Drilling Contractor C & G Drilling Company - Rig 2 Drill Collar Length 304 ft. I.D. 2 1/4 in.
Mud Type Chemical Viscosity 53 Weight Pipe Length ft. I.D. in.
Weight 9.6 Water Loss 9.8 cc. Drill Pipe Length 2,167 ft. I.D. 3 1/2 in.
Chlorides 1,600 P.P.M. Test Tool Length 30 ft. Tool Size 3 1/2 - IF in.
Jars: Make Sterling Serial Number 1 Anchor Length 43' perf. w/ 31' drill pipe Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.
Blow: 1st Open: Weak, 1/8 in., blow for 30 mins. No blow back during shut-in.
2nd open: No blow. No blow back during shut-in.
Recovered 5 ft. of oil cut mud = .024600 bbls. (Grind out: 10%-oil; 90%-mud)
Recovered ft. of
Recovered ft. of
Recovered ft. of
Recovered ft. of
Remarks Tool Sample Grind Out: 8%-oil; 4%-water; 88%-mud

Time Set Packer(s) 8:00 ~~P.M.~~ A.M. Time Started Off Bottom 11:30 ~~P.M.~~ A.M. Maximum Temperature 101°
Initial Hydrostatic Pressure (A) 1224 P.S.I.
Initial Flow Period Minutes 30 (B) 7 P.S.I. to (C) 12 P.S.I.
Initial Closed In Period Minutes 45 (D) 631 P.S.I.
Final Flow Period Minutes 45 (E) 13 P.S.I. to (F) 18 P.S.I.
Final Closed In Period Minutes 90 (G) 689 P.S.I.
Final Hydrostatic Pressure (H) 1214 P.S.I.

DIAMOND TESTING

Page 2 of 2 Pages
Drill Test Report

General Information

Company Name VESS OIL CORPORATION

Contact W.R. HORIGAN
Well Name SKAER 'A' # 24
Unique Well ID DST # 2 SIMPSON SAND 2501-2575
Surface Location SEC 35-27S-4E BUTLER COUNTY
Field WILDCAT
Well Type Vertical

Job Number R088
Representative RANDY WILLIAMS
Well Operator VESS OIL CORPORATION
Report Date 2010/04/21
Prepared By RANDY WILLIAMS

Test Information

Test Type Drill Stem Test
Formation DST # 2 SIMPSON SAND 2501-2575
Well Fluid Type 01 Oil
Test Purpose (AEUB) Initial Test

Start Test Time 06:15:00
Final Test Time 13:05:00

Start Test Date 2010/04/21
Final Test Date 2010/04/21

Gauge Name 30037
Test Type Name

Test Results

RECOVERED: 5' OCM, 10% OIL, 90% MUD

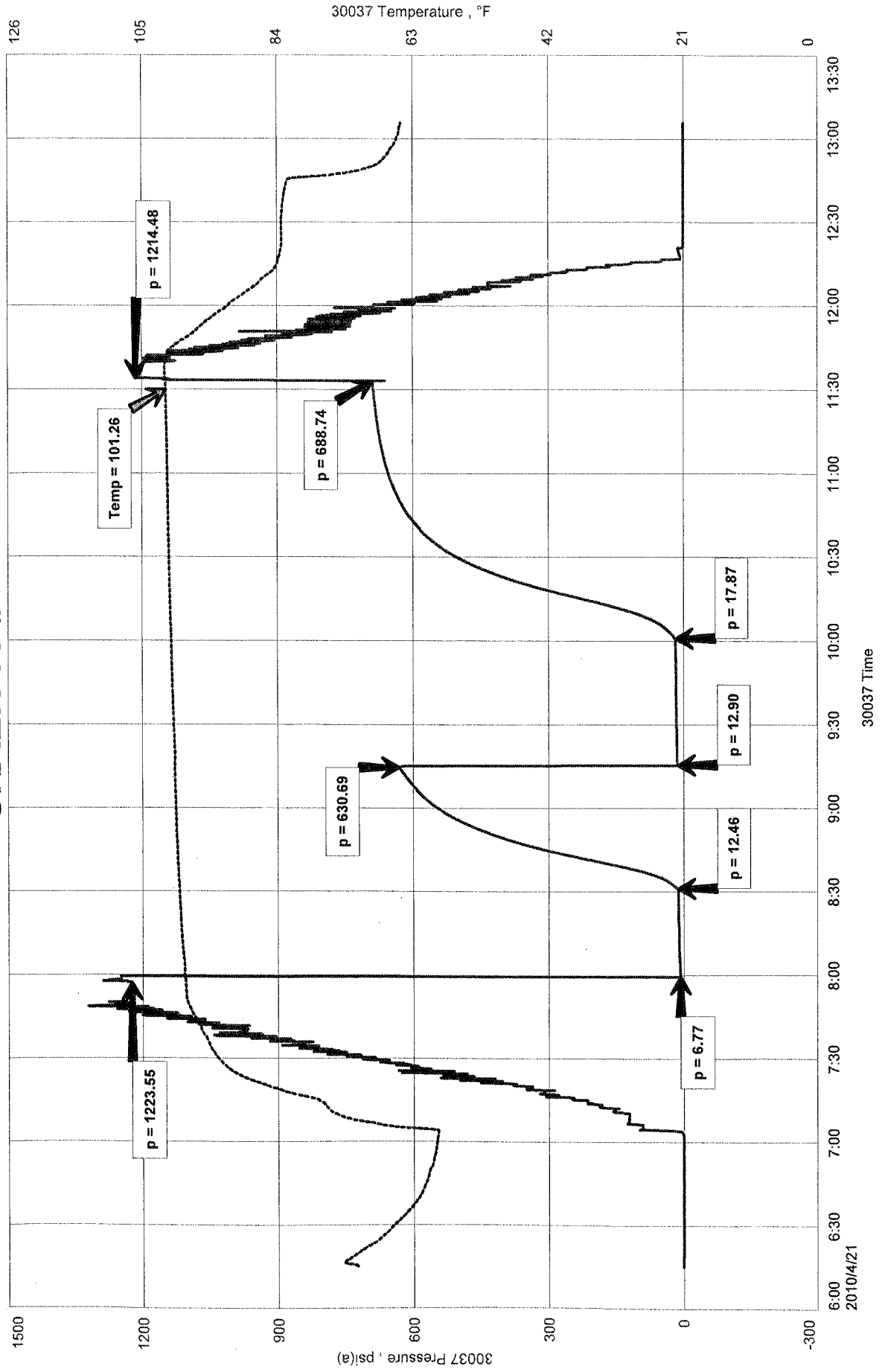
TOTAL FLUID: 5'

TOOL SAMPLE: 8% OIL, 4% WATER, 88% MUD

VESS OIL CORPORATION
DST # 2 SIMPSON SAND 2501-2575
Start Test Date: 2010/04/21
Final Test Date: 2010/04/21

SKAER 'A' # 24
Formation: DST # 2 SIMPSON SAND 2501-2575
Pool: WILDCAT
Job Number: R088

SKAER 'A' # 24

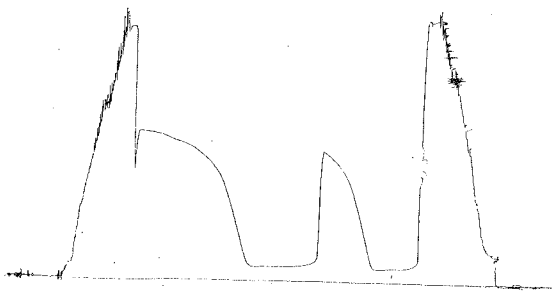


DST#2 OUTSIDE#13386

SIMPSON SAND

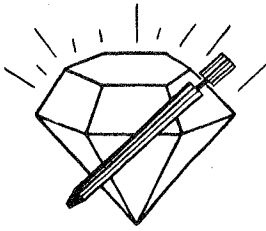
2501-2575

WOC-2572



This is an actual photograph of recorder chart.

POINT	PRESSURE		Elec.
	Field	Office	
	Reading	Reading	
(A) Initial Hydrostatic Mud	1224	1224	PSI
(B) First Initial Flow Pressure	7	7	PSI
(C) First Final Flow Pressure	12	12	PSI
(D) Initial Closed-in Pressure	631	631	PSI
(E) Second Initial Flow Pressure	13	13	PSI
(F) Second Final Flow Pressure	18	18	PSI
(G) Final Closed-in Pressure	689	689	PSI
(H) Final Hydrostatic Mud	1214	1214	PSI



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STC 30037.D089

Page 1 of 2 Pages

Company Vess Oil Corporation Lease & Well No. Skaer "A" No. 24
Elevation 1301 KB Formation Lower Simpson Sand Effective Pay -- Ft. Ticket No. R089
Date 4-22-10 Sec. 35 Twp. 27S Range 4E County Butler State Kansas
Test Approved By William M. Stout Diamond Representative Randy Williams
Formation Test No. 3 Interval Tested from 2,499 ft. to 2,623 ft. Total Depth 2,623 ft.
Packer Depth 2,494 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 2,499 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set -- ft.
Top Recorder Depth (Inside) 2,482 ft. Recorder Number 30037 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 2,620 ft. Recorder Number 13386 Cap. 3,875 psi
Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi
Drilling Contractor C & G Drilling Company - Rig 2 Drill Collar Length 304 ft. I.D. 2 1/4 in.
Mud Type Chemical Viscosity 53 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.6 Water Loss 9.8 cc. Drill Pipe Length 2,165 ft. I.D. 3 1/2 in.
Chlorides 1,600 P.P.M. Test Tool Length 30 ft. Tool Size 3 1/2 - IF in.
Jars: Make Sterling Serial Number 1 Anchor Length 31' perf. w/ 93' drill pipe Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.
Blow: 1st Open: Weak blow, building to 6 ins. in 30 mins. No blow back during shut-in.
2nd Open: Weak, 1/2 in., blow for 45 mins. No blow back during shut-in.
Recovered 240 ft. of gas & oil cut mud = 1.180800 bbls. (Grind out: 10%-gas; 20%-oil; 70%-mud)
Recovered -- ft. of --
Recovered -- ft. of --
Recovered -- ft. of --
Recovered -- ft. of --
Remarks Tool Sample Grind Out: 2%-gas; 18%-oil; 70%-mud

Time Set Packer(s) 1:09 A.M. PM Time Started Off Bottom 4:09 A.M. PM Maximum Temperature 102°
Initial Hydrostatic Pressure (A) 1234 P.S.I.
Initial Flow Period Minutes 30 (B) 9 P.S.I. to (C) 64 P.S.I.
Initial Closed In Period Minutes 45 (D) 841 P.S.I.
Final Flow Period Minutes 45 (E) 67 P.S.I. to (F) 125 P.S.I.
Final Closed In Period Minutes 60 (G) 832 P.S.I.
Final Hydrostatic Pressure (H) 1222 P.S.I.

DIAMOND TESTING

Page 2 of 2 Pages
Drill Test Report

General Information

Company Name VESS OIL CORPORATION

Contact W.R. HORIGAN
Well Name SKAER 'A' # 24
Unique Well ID DST # 3 LOWER SIMPSON SAND 2499-2623
Surface Location SEC 35-27S-4E BUTLER COUNTY
Field WILD CAT
Well Type Vertical

Job Number R089
Representative RANDY WILLIAMS
Well Operator VESS OIL CORPORATION
Report Date 2010/04/22
Prepared By RANDY WILLIAMS

Test Information

Test Type Drill Stem Test
Formation DST # 3 LOWER SIMPSON SAND 2499-2623
Well Fluid Type 01 Oil
Test Purpose (AEUB) Initial Test

Start Test Time 23:31:00
Final Test Time 06:04:00

Start Test Date 2010/04/21
Final Test Date 2010/04/22

Gauge Name 30037
Test Type Name

Test Results

RECOVERED: 240' GOCM, 10% GAS, 20% OIL, 70% MUD

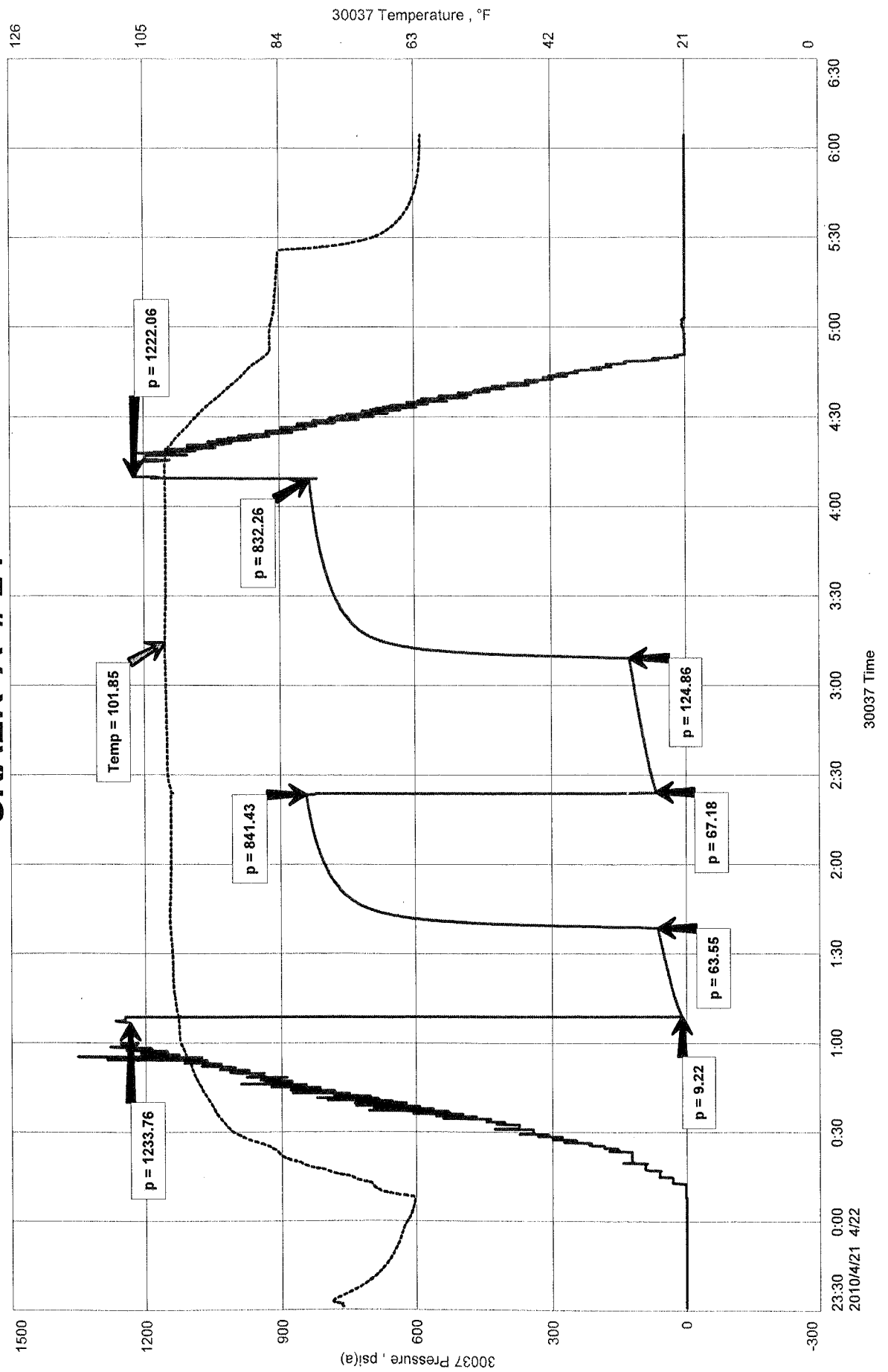
TOTAL FLUID: 240'

TOOL SAMPLE: 2% GAS, 18% OIL, 70% MUD

SKAER 'A' # 24
Formation: DST # 3 LOWER SIMPSON SAND 2499-2623
Pool: WILDCAT
Job Number: R089

VESS OIL CORPORATION
DST # 3 LOWER SIMPSON SAND 2499-2623
Start Test Date: 2010/04/21
Final Test Date: 2010/04/22

SKAER 'A' # 24

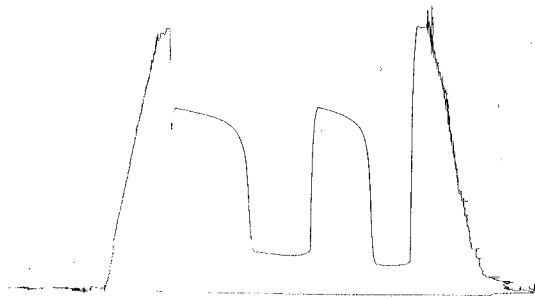


DST #3 OUTSIDE #13386

2499-2623

LOC-2620

LOWER SIMPSON SAND



This is an actual photograph of recorder chart.

POINT	PRESSURE		Elec. Office Reading	PSI
	Field Reading			
(A) Initial Hydrostatic Mud	1234	1234		PSI
(B) First Initial Flow Pressure.....	9	9		PSI
(C) First Final Flow Pressure	64	64		PSI
(D) Initial Closed-in Pressure	841	841		PSI
(E) Second Initial Flow Pressure.....	67	67		PSI
(F) Second Final Flow Pressure.....	125	125		PSI
(G) Final Closed-in Pressure.....	832	832		PSI
(H) Final Hydrostatic Mud	1222	1222		PSI