

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5920
Name: Te-Pe Oil & Gas
Address: P.O. Box 522
City/State/Zip: Canton, Kansas 67428
Purchaser: N C R A

Operator Contact Person: Terry P. Bandy
Phone: (620) 628-4428

Contractor: Name: C & G Drilling
License: 32701

Wellsite Geologist: Thomas E. Blair

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD

☐ Plug Back ☐ Plug Back Total Depth

☐ Commingled ☐ Docket No. _____

☐ Dual Completion ☐ Docket No. _____

☐ Other (SWD or Enhr.?) ☐ Docket No. _____

5/29/03 6/3/03 6/6/03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 015-236500000

County: Butler

N 2 NE SW Sec. 28 Twp. 27 S. R. 04 ☒ East ☐ West

2398 feet from S N (circle one) Line of Section

1892 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Kramer Well #: 22

Field Name: Augusta North

Producing Formation: Arbuckle

Elevation: Ground: 1219 Kelly Bushing: 1224

Total Depth: 2379 Plug Back Total Depth: 2379

Amount of Surface Pipe Set and Cemented at 305 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Net 100 8.6.03
(Data must be collected from the Reserve Pit)

Chloride content 1400 ppm Fluid volume 320 bbls

Dewatering method used Hauled water to SWD

Location of fluid disposal if hauled offsite:

Operator Name: Te-Pe Oil & Gas

Lease Name: McClure License No.: 5920

Quarter NW Sec. 28 Twp. 27 S. R. 04 ☒ East ☐ West

County: Butler Docket No.: D-24,424

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Terry P. Bandy

Title: Operator Date: 7/24/03

Subscribed and sworn to before me this 24th day of July

Notary Public: Cynthia G. Reimer

Date Commission Expires: May 15, 2006

KCC Office Use ONLY

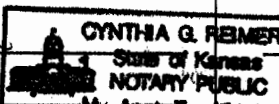
☒ Letter of Confidentiality Attached

If Denied, Yes ☐ Date: _____

☒ Wireline Log Received

☒ Geologist Report Received

☐ UIC Distribution



Operator Name: Te-Pe Oil & Gas Lease Name: Kramer Well #: 22
Sec. 28 Twp. 27 S. R. 04 ☒ East ☐ West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
(Submit Copy)

List All E. Logs Run:

Dual Induction Log

Dual Compensated Density Neutron

☐ Log Formation (Top), Depth and Datum ☒ Sample

Name	Top	Datum
Brown Lime	1576	-352
Lansing	1662	-438
Kansas City	1960	-736
BKC	2124	-900
Pawnee	2194	-970
Cherokee	2308	-1084
Arbuckle	2370	-1146
RTD	2379	-1155

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	305	Common	206	3% CC
Production	7-7/8	5-1/2	14	2374	60/40 Pozmix	125	10% Salt 5% Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2-7/8	2346	-	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumed Production, SWD or Enhr.			Producing Method:				
6/10/03			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	33.5	0	0	-	38		

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Sumit ACO-18.)

☒ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled 2374-79
☐ Other (Specify)