

WELL LOG BUREAU KANSAS GEOLOGICAL SOCIETY
412 Union National Bk Bldg. Wichita, Kansas

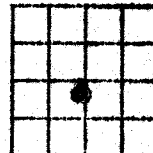
35-27-4E

Company - H. & M. DRUG. CO.
Farm - Moyle No. 2

SEC. 35 T. 27 R. 4E
NE NE SW
200' S & 200' W of NE Cor
of the SW 1/4.

Total Depth. 2611'
Comm. 3-16-17 Comp. 4-28-17
Shot or Treated. Acidized
Contractor. R. W. Rine Drlg. Co.
Issued. 6-12-48

County. Butler
KANSAS



Elevation. _____

Production. 200 BOPD

CASING:

15-1/2" 63'1" LI
12-1/2" 766'7" P.
10" 1288'9" LI
8-1/4" 1812'8" LI
6-5/8" 2022' 10" LI

Figures Indicate Bottom of Formations.

lime 65
slate 70
lime 100
slate 115
rock 120
lime 200
slate 230
lime 280
slate 290
lime. 330
3 B 295'
slate 340
lime 440
slate 450
lime 475
slate 490
lime 540
Abt 1 mil' gas 500'
slate 575
lime 600
slate 630
sand 650
slate 750
lime 780
slate 785
lime 875
slate 925
sand 975
3 B 955'
lime 1010
slate 1050
lime 1100
sand 1135
slate 1165
lime 1250
Abt 25,000' gas 1250'
lime 1270
slate 1280
lime 1350
slate 1425
lime 1480
Abt 14,000,000' gas
1420-1460
slate 1650
lime 1690
slate 1705
2 B at 1760'
lime 1880
increase in gas to
2,000,000' 1720'
slate 2022
sand-oil 2050
Top of sand 2022
Bottom of hole 2050

OIL SAND

Top of sand at 2022' SLM
W/just a showing of oil.
At 2050' about every 30 Mins.,
at the rate of 200BPD, T.D.
2050' SLM

sand 2548
show oil 2548'
sand 2552
shale sdy 2575
sand Increase 2598
sand 2606
Arbuckle lime 2611
Total Depth

REMARKS:

Mudded 500' gas off between
15 1/2" & 12 1/2" csg. Mudded off
gas at 1420' & 1460' & 172'
between the 10" & 8 1/4". Gas
shut off but pipe froze about
8' off bottom & all efforts :
to pull or drive it back failed
so it was clamped & dfilling
continued. The gas broke thur
from sand & came up 8 1/4" hole
so when 6-5/8" csg. was landed
on sand the gas was again shut
off but mud forced down between
8 1/4" & 6-5/8" Casing.

Completed dry hole

Casing Record:

5-1/2" 63'1" Pulled
ORIGINAL CASING RECORD:
15 1/2" 63'1" Pulled
12 1/2" 766'7" Pulled
10" 1288' Pulled 1137'
8 1/4" 1812' Pulled 1316'
6-5/8" 2022' 10" P. 1982'

Acidized 2-9-34 W/925 Gals.
Prod. before: 8-1. After 60-4
Acidized 7-17-34 1000 gals.
Prod before 31-3 after 32-4

No record of other work as 5-6-46

DEEPEMED: Moyle #2

Comm. 2-23-48 Comp. 3-8-48

Production - Dry

lime 2220
shale & shells 2240
shale 2255
lime 2270
shale 2300
lime 2312
shale 2316
lime 2330
lime & shale
shells 2360
lime & shale 2380
shale 2410
lime 2414
shale 2455
lime 2470
shale 2505
lime 2510
shale 2545