

F. W. MORGAN
GEOLOGIST

WICHITA OFFICE 685 - 6361

1721 PARKWOOD LANE WICHITA, KANSAS 67218
July 10, 1978

COYVILLE OFFICE 692 - 5471

Hawkins Oil & Gas
709 Philtower
Tulsa, Oklahoma, 74103

Re: Your No. 2 Scully "B"
Sec. 9-27S-4E
Butler County, Kansas

Gentlemen:

Enclosed is my geological log on the Scully "B" No. 2. On the log are formation tops, drilling time, sample descriptions, porous zones, and oil shows.

This well ran low on all formations compared to the No. 1. Lansing was 97 feet lower, Kansas City was 92 feet lower. There were slight shows of oil in these formations, but nothing that could possibly be considered commercial.

When we reached the Base of the Pennsylvanian, things changed even more radically. We drilled some Mississippian, Simpson formation twice, and Arbuckle twice according to my interpretation of the samples. The second Arbuckle was 449 feet lower than No. 1. Undoubtedly we got into or across the fault that bounds the Augusta North Field on the west side. There must be some overturning along this fault which we hit. The well is to be completed as a disposal well in the Arbuckle.

Sincerely,


F. W. Morgan

DRILLING INSTRUCTIONS

Name of Well Scully #2-B County Butler State Kansas
Section 9 Township 27S Range 4E
Location C S/2 NE NE Estimated TD 2575*
Geologist Frank Morgan Phone No. 685-6361 (Wichita)
Call Points: 2400' Stop Points 2450'

SAMPLES:

Start catching 10' samples at 1700' ** and continue to total depth unless otherwise instructed by geologist.

** Or Lansing which comes first

SAMPLES SHOULD BE TIED IN BUNDLES OF 10 AND STORED IN A DRY PLACE

MUD:

Commence mud program to insure good samples by Kansas City

STRAP PIPE:

Strap pipe first trip below 1800' or prior to testing or logging unless otherwise instructed.

NOTIFICATION:

If necessary to contact company representative, contact one of the following:

Roger N. Planalp Office (918) 585-8600 Home: (918) 582-8786

Jim Hawkins Office (918) 585-5213 or 585-1302 Home: (918) 747-0897

John Hawkins Office (918) 585-5213 or 585-1302 Home: (918) 747-3227

GEOLOGICAL PROJECTED TOPS

Formation	Top	Subsea	Core	D.S.T.	Logs - Kind
Lansing	1730	-458	--	--	None in open hole
Kansas City	2040	-770±	--	--	
Simpson Sand	2500	-1227	--	If Required	
Arbuckle	2573	-1301	--		

* If Simpson not productive, will drill into the Arbuckle 100'+ for disposal well.

L-S

LAUGHLIN-SIMMONS & CO. OF KANSAS INC.
Oil Well Stake and/or Elevation
1337 N. Meridian "2" 316 943-5351
Wichita, Kansas 67203

Hawkins Oil & Gas	2-B	Scully
<small>Operator</small>	<small>No.</small>	<small>Farm</small>
Butler C S/2 NE NE 9-27s-4e	K	W 060578 16
<small>Location</small>	<small>Date In</small>	<small>& Inv. No.</small>

Hawkins Oil & Gas
709 Philtower
Tulsa, Oklahoma 74103

RECEIVED

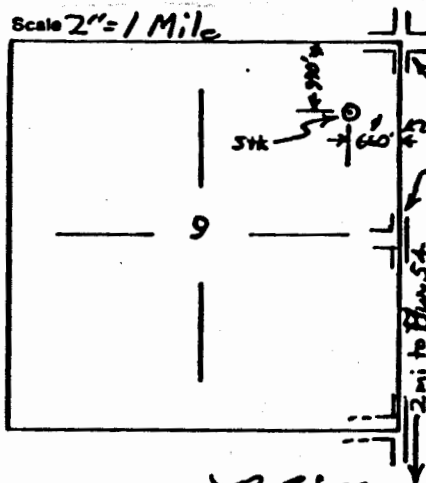
6/13/78 TW:
JFH ✓ PUMPER
LOG —

Authorized by Jim Hawkins

918 585-3121
Tel. No.

1267.00
Elevation

Scale 2" = 1 Mile



ASAP Rig on in two weeks

Stake & Elev. \$85.00 OK
J

316 943-5351 R. E. Moore
Tel. No. District Surveyor

6.4 6-9-78
Date Out

CEW-E

ROGER N. PLANALP AND ASSOCIATES

601 Philtower Bldg.
Tulsa, OK 74103
918-585-8600

June 14, 1978

Mr. F. W. Morgan
1721 Parkwood Lane
Wichita, Kansas 67218

Dear Frank:

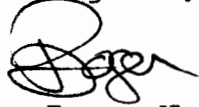
Enclosed are instructions on the Scully #2-B hole. A copy has been sent to White & Ellis. If you have reason to change anything, let us know.

Current rig plans should put the rig on location by weekend after next. You can establish your own communications with the rig situation. I presume that you are available. If you are not free, let us know soonest!

I'll be there at the Simpson penetration time. Please let us know the Kansas City top and expected time to penetrate the Simpson, either directly or via Jimmy Razook.

As shown on the plat, G.L. is 1267' and K.B. should be 1272'.

Regards,



Roger N. Planalp

RNP:tjv

cc: J. R.
J. H.