

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. 8-8-83

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE #	5199	EXPIRATION DATE	June 30, 1984
OPERATOR	Jimmy Razook	API NO.	15-015-22,379
ADDRESS	Rt. 4, Box 102 Augusta, KS 67010	COUNTY	Butler
** CONTACT PERSON	Jimmy Razook	FIELD	Haverhill
PHONE	316 - 776-2727	PROD. FORMATION	Bartlesville
PURCHASER	Mobil Oil Corp.	Indicate if new pay.	
ADDRESS	Dallas, Texas	LEASE	Parks
DRILLING CONTRACTOR	McAllister Drilling Co., Inc.	WELL NO.	5
ADDRESS	251 N. Water, Suite 10 Wichita, KS 67202	WELL LOCATION	c/SE/NE
PLUGGING CONTRACTOR		1940Ft. from	North Line and
ADDRESS		650Ft. from	East Line of
		the (Qtr.) SEC 27 TWP 27	RGE 5 (E)
			XXXX
		WELL PLAT	(Office Use Only)
			KCC
			KCS <input checked="" type="checkbox"/>
			SWD/REP
			PLG
			NGPA
TOTAL DEPTH	3300'	PBTD	3240
SPUD DATE	7/21/83	DATE COMPLETED	7/27/83
ELEV: GR	1344	DF	1347
		KB	1349
DRILLED WITH	XXXXXX (ROTARY)	TOOLS	XXXX
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	CD-58221		
Amount of surface pipe set and cemented	202'	DV Tool Used?	None
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) <u>Oil</u> Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.			

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS ENACTED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

AUG 29 1983

that: Jimmy Razook, CONSERVATION DIVISION, age, hereby certifies
Wichita, Kansas

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

State Geological Survey
WICHITA BRANCH

22-56-56

ACO-1 Well History

Side TWO

OPERATOR Razook Oil Company

LEASE NAME Parks

SEC 27 TWP 27 RGE 5 (E) XX

WELL NO 5

FILL IN WELL INFORMATION AS REQUIRED:

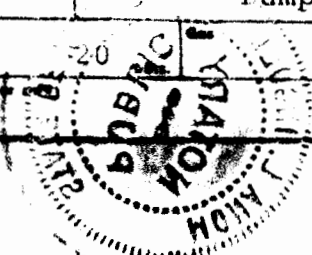
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Shale and Lime	0'	430'		
Sand, Shale and Lime	430'	895'		
Shale and Lime	895'	1785'		
Lime and Shale	1785'	2570'		
Shale and Lime	2570'	3300'		
R.T.D.	3300'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
1000 gals 7½%		2743-49	
20,000 #s sand			
20,000 gals jelled water			
Date of first production 8-8-83	Producing method (flowing, pumping, gas lift, etc.) Pumping		Gravity 41
Estimated Production-L.P.	Oil 20	Water 80 % 97	Gas-oil ratio CFPS
Disposition of gas (vented, used on lease, etc.) Vented		Perforations 2743-2749	



Report of all strings set — surface, intermediate, production, etc.							
CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-5/8"		202'	common	150	3% c.c.
PRODUCTION	7-7/8"	4-1/2"		3300'	Thixotropic	140	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3/8	2743-49

TUBING RECORD		
Size	Setting depth	Packer set at
2½"	2662'	None