



38-186-186

## ACO-1 Well History

(E)

Side TWO  
 OPERATOR Razook Oil Company LEASE NAME Parks  
 WELL NO 5 SEC 27 TWP 27 RGE 5 ~~XW~~

## FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

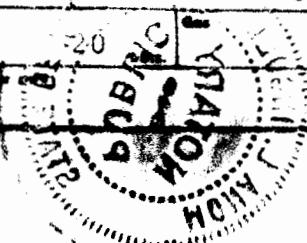
Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
✓ Check if no Drill Stem Tests Run.				
Check if samples sent Geological Survey.				
Shale and Lime	0'	430'		
Sand, Shale and Lime	430'	895'		
Shale and Lime	895'	1785'		
Lime and Shale	1785'	2570'		
Shale and Lime	2570'	3300'		
R.T.D.	3300'			

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gals 7 $\frac{1}{2}$ 8	2743-49
20,000 #s sand	
20,000 gals jelled water	

Date of first production 8-8-83	Productivity method (Flowing, pumping, gas lift, etc.) Pumping	Gravity 41
Estimated Production-1.P.	Oil 20 C Barrels MCF	Water 80 % 97 bbls. Gas-oil ratio CFFB
Disposition of gas (vented, used on lease or sold)		
Vented	Perforations 2743-2749	



Report of all strings set — surface, intermediate, production, etc.				CASING RECORD (New) or (Used)			
Purpose of string	Size hole drilled	Max casing set (in O.D.)	Weight lbs/H.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-5/8"		202'	COMMON	150	3% c.c.
PRODUCTION	7-7/8"	4-1/2"		3300'	Thixotropic	140	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2	3/8	2743-49
Size 25"	Setting depth 2662'	Packer set at None			