

PLEASE TYPE ALL INFORMATION

TEMPORARILY ABANDONED WELLS

Approved until _____
Not Approved _____

(To be filed by January 1 and July 1, yearly)
ALL REQUESTED INFORMATION MUST BE SHOWN

DATE 4-26-82
OPERATOR Razook Oil Co.
MAILING ADDRESS R. F.D. # 4
CITY, STATE Augusta, Kansas ZIP 67010
CONTACT PERSON Jimmy Razook PHONE # (316) 775-5631
SIGNATURE OF OPERATOR ✓

DOCKET NO. _____ (CHECK ONE): SWD _____ REP _____ WF _____ PM _____ TER _____
COUNTY Butler LEASE NAME Jacobson WELL NO. _____
SEC 22 TWP 27S RGE 5 ^E ~~W~~ WELL LOCATION _____ (Pilot)
LEGAL DESC. OF LEASE W/2 of SW/4 of SE/4 of Sec. 22-27S-5E (10A in 1/4)
TOTAL # WELLS ON LEASE: _____ #OIL _____ #GAS _____ #INPUT _____ #SWD _____ #TA 1
(CHECK ONE:) Permitted Operator _____ Participating Operator

API # 15- <u>015-21,424</u>	DATE SHUT-IN	FORMATION	TOTAL DEPTH	SIZE	SURFACE CASING		CONDITION OF CASING	OTHER CASING			CONDITION OF CASING
					DEPTH	CMT		SIZE	DEPTH	CMT	
WELL NO. <u>1</u>	<u>Aug 1980</u>	<u>Bartlesville</u>	<u>2765</u>	<u>8 5/8</u>	<u>200</u>	<u>all</u>	<u>good</u>	<u>4 1/2</u>	<u>2784</u>	<u>400'</u>	<u>new</u>

A EXPLAIN BELOW, IN DETAIL, WHY WELL SHOULD NOT BE PLUGGED: _____ SPOT LOCATION OF WELL: NWSWSE
To be completed as injection well in repressuring project. This well made very little oil, not commercial.
It is to be recompleted as an injection well in an expansion of repressuring project.

API # 15- _____	DATE SHUT-IN	FORMATION	TOTAL DEPTH	SIZE	SURFACE CASING		CONDITION OF CASING	OTHER CASING			CONDITION OF CASING
					DEPTH	CMT		SIZE	DEPTH	CMT	
WELL NO. _____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____

A EXPLAIN BELOW, IN DETAIL, WHY WELL SHOULD NOT BE PLUGGED: _____ SPOT LOCATION OF WELL: _____

SWD REP WF PM TER
Salt Water Disposal Repressuring Water Flood Pressure Maintenance Tertiary Recovery