KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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KANSAS CORPORATION COMMISSION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OCT 03 2001

COPY

Operator: License # 32667
Name: Aspen Energy Group, Inc.
Address: 100 N. Broadway, Suite 3300
City/State/Zip: Oklahoma City, Ok. 73102
Purchaser: Maclaskey
Operator Contact Person: Dallas Flowers
Phone: (316) 321-0550
Contractor: Name: C&G Drilling Co.
License: 32701
Wellsite Geologist: Bill Stout

Designate Type of Completion:
X New Well ____ Re-Entry ____ Workover
X Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: ____ Original Total Depth: ____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No.
____ Dual Completion Docket No.
____ Other (SWD or Enhr.?) Docket No.

8-20-01	8-28-01	9-10-01
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 015-23609-0000
County: Butler
C - W/2 - NW Sec. 10 Twp. 27 S. R. 6 [X] East [ ] West
3960 feet from (S) / N (circle one) Line of Section
4620 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Marshall Well #: 5A
Field Name: Reynolds Schaffer
Producing Formation: Viola
Elevation: Ground: 1383 Kelly Bushing: 1390
Total Depth: 3120 Plug Back Total Depth: 3100
Amount of Surface Pipe Set and Cemented at 230 Feet
Multiple Stage Cementing Collar Used? [ ] Yes [X] No
If yes, show depth set ____ Feet
If Alternate II completion, cement circulated from ____
feet depth to ____ w/ ____ sx cmt.

Drilling Fluid Management Plan ALT I WR 10-31-03
(Data must be collected from the Reserve Pit)
Chloride content 1000 ppm Fluid volume 2400 bbls
Dewatering method used Pits jetted to dry out
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: ____ License No.:
Quarter ____ Sec. ____ Twp. ____ S. R. ____ [ ] East [ ] West
County: ____ Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:
Title: Production Superintendent Date: 9-26-01
Subscribed and sworn to before me this 26 day of Sept
19 2001
Notary Public: Rhonda L. Mobley
Date Commission Expires: 2/21/02

RHONDA L. MOSEMAN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 2/21/02

KCC Office Use ONLY
N Letter of Confidentiality Attached
If Denied, Yes [ ] Date:
N Wireline Log Received
N Geologist Report Received
____ UIC Distribution

Sec. 10 Twp. 27 S. R. 6 [X] East [ ] West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [X] No
(Attach Additional Sheets)

Samples Sent to Geological Survey [ ] Yes [X] No

Cores Taken [ ] Yes [X] No

Electric Log Run [ ] Yes [X] No
(Submit Copy)

List All E. Logs Run:

[ ] Log Formation (Top), Depth and Datum [ ] Sample

Name	Top	Datum
Kansas City	2095	-705
Base Kansas City	2251	-861
Marmaton	2340	-950
Altamont	2387	-997
Pawnee	2446	-1056
Cherokee	2501	-1111
Ardmore	2584	-1194
Mississippi	2730	-1340
Kinderhook	3050	-1660
Viola	3118	-1728
Total Depth	3120	-1730

CASING RECORD [ ] New [ ] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	230	Class A	130	2% CC
Production	7 7/8"	5 1/2"	15.5	3119	USC	125	375# gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
0	open hole 3119 to 3120	none	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8	3110		[ ] Yes [X] No

Date of First, Resumed Production, SWD or Enhr.	Producing Method				
9-25-01	[ ] Flowing	[X] Pumping	[ ] Gas Lift	[ ] Other *(Explain)*	

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	28	0	192		38

Disposition of Gas METHOD OF COMPLETION Production Interval

[ ] Vented [ ] Sold [ ] Used on Lease
(If vented, Sumit ACO-18.)

[ ] Open Hole [ ] Perf. [ ] Dually Comp. [ ] Commingled _____

[ ] Other *(Specify)* _____