

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 5556  
Name: VIVA INTERNATIONAL, INC  
Address: 8357 MELROSE DRIVE  
City/State/Zip: LENEXA, KS 66214  
Purchaser: KELLY MACLASKEY  
Operator Contact Person: ROBERT P BUKATY  
Phone: ( 913 ) 859-0438  
Contractor: Name: GULICK DRILLING COMPANY, INC  
License: 32854  
Wellsite Geologist: BILL JACKSON

Designate Type of Completion:

☒ New Well    ☐ Re-Entry    ☐ Workover  
☒ Oil    ☐ SWD    ☐ SLOW    ☐ Temp. Abd.  
☐ Gas    ☐ ENHR    ☐ SIGW  
☐ Dry    ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

☐ Deepening    ☐ Re-perf.    ☐ Conv. to Enhr./SWD

☐ Plug Back    ☐ Plug Back Total Depth

☐ Commingled    Docket No. \_\_\_\_\_

☐ Dual Completion    Docket No. \_\_\_\_\_

☐ Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

8-27-05    9-02-05    9-22-05  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date    Recompletion Date

DRL  
9-17-08

API No. 15 - 015-23669-00-00

County: BUTLER

NW    NW    SW    NW    Sec. 14    Twp. 27    S.    R. 7    ☒ East ☐ West

1360 feet from S / (N) (circle one) Line of Section

175 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one)    NE    SE    NW    SW

Lease Name: LUCAS #1    Well #: 9

Field Name: KEIGHLEY

Producing Formation: VIOLA

Elevation: Ground: 1436    Kelly Bushing: 1444

Total Depth: 3153    Plug Back Total Depth: 3152

Amount of Surface Pipe Set and Cemented at 242 Feet

Multiple Stage Cementing Collar Used?    ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content 3000 ppm    Fluid volume 500 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S.    R. \_\_\_\_\_    ☐ East ☐ West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

Title: PRESIDENT    Date: MARCH 25, 2006

Subscribed and sworn to before me this 25 day of March

20 06

Notary Public: Elizabeth Novosel

Date Commission Expires: 1/18/10

**KCC Office Use ONLY**

N Letter of Confidentiality Received

If Denied, Yes ☐ Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received



**ELIZABETH NOVOSEL**  
Notary Public

My Appl. Exp. 1/18/10

**RECEIVED**

**FEB 01 2007**

**KCC WICHITA**

## Side Two

Operator Name: VIVA INTERNATIONAL, INC Lease Name: LUCAS #1 Well #: 9  
 Sec. 14 Twp. 27 S. R. 7 ☒ East ☐ West County: BUTLER

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No  
 (Submit Copy)

List All E. Logs Run:

**GAMMA RAY  
NEUTRON**

☒ Log Formation (Top), Depth and Datum ☐ Sample

| Name         | Top  | Datum |
|--------------|------|-------|
| CHEROKEE     | 2456 | -1020 |
| ARDMORE      | 2528 | -1092 |
| BARTLESVILLE | 2628 | -1192 |
| MISSISSIPPI  | 2719 | -1283 |
| KIND         | 3040 | -1604 |
| VIOLA        | 3096 | -1658 |
| ARBUCKLE     | 3138 | -1702 |

### CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| SURFACE           | 12-1/4            | 8-5/8"                    | 20#               | 242           | COMMON         | 135          | 3% CaCL                    |
| PRODUCING         | 7-7/8"            | 5 1/2"                    | 14#               | 3152          | THICK SET      | 125          |                            |
|                   |                   |                           |                   |               |                |              |                            |

### ADDITIONAL CEMENTING / SQUEEZE RECORD

| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|-----------------------------------------|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|-------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------|-------|
| 1              | 3087'-3089'                                                                               |                                                                                   |       |
|                |                                                                                           |                                                                                   |       |
|                |                                                                                           |                                                                                   |       |
|                |                                                                                           |                                                                                   |       |
|                |                                                                                           |                                                                                   |       |

| TUBING RECORD                                                  | Size                                                                                                                                                                     | Set At       | Packer At          | Liner Run                                                           |
|----------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------|--------------------|---------------------------------------------------------------------|
|                                                                | 2-7/8"                                                                                                                                                                   | 2915         |                    | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr.<br>10/03/2005 | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |              |                    |                                                                     |
| Estimated Production Per 24 Hours                              | Oil Bbls.<br>6                                                                                                                                                           | Gas Mcf<br>0 | Water Bbls.<br>100 | Gas-Oil Ratio<br>Gravity<br>38%                                     |

Disposition of Gas ☐ Vented ☐ Sold ☐ Used on Lease ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled  
 (If vented, Submit ACO-18.) ☐ Other (Specify) \_\_\_\_\_