

WELL NAME: Shriver #1
COMPANY: Camio Oil Co.
LOCATION: 15-27s-7e
Butler co KS
DATE: 5/4/00

TRILOBITE TESTING L.L.C.

OPERATOR : Camio Oil Co.

DATE 4-26-00

WELL NAME: Shriver #1

KB 1457.00 ft

TICKET NO: 12826 DST #1

LOCATION : 15-27s-7E Butler co KS

GR 1447.00 ft

FORMATION: Bartlesville Sd.

INTERVAL : 2665.00 To 2685.00 ft

TD 2685.00 ft

TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 30 Rec.	10991	10991				PF Fr. 0852 to 0922 hr
SI 30 Range(Psi)	4200.0	4200.0	0.0	0.0	0.0	IS Fr. 0922 to 0952 hr
SF 30 Clock(hrs)	12	12				SF Fr. 0952 to 1022 hr
FS 45 Depth(ft)	2682.0	2682.0	0.0	0.0	0.0	FS Fr. 1022 to 1107 hr

	Field	1	2	3	4	
A. Init Hydro	1438.0	1451.0	0.0	0.0	0.0	T STARTED 0630 hr
B. First Flow	53.0	54.0	0.0	0.0	0.0	T ON BOTM 0847 hr
B1. Final Flow	202.0	209.0	0.0	0.0	0.0	T OPEN 0852 hr
C. In Shut-in	927.0	935.0	0.0	0.0	0.0	T PULLED 1107 hr
D. Init Flow	255.0	272.0	0.0	0.0	0.0	T OUT 1245 hr
E. Final Flow	330.0	339.0	0.0	0.0	0.0	
F. Fl Shut-in	938.0	937.0	0.0	0.0	0.0	
G. Final Hydro	1470.0	1454.0	0.0	0.0	0.0	
Inside/Outside	I	I				

RECOVERY

Tot Fluid 1138.00 ft of 315.00 ft in DC and 823.00 ft in DP
 120.00 ft of Slightly water cut mud
 0.00 ft of 4% water 96% mud
 1018.00 ft of Salt water
 0.00 ft of 100% water
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of

SALINITY 80000.00 P.P.M. A.P.I. Gravity 0.00

TOOL DATA-----
 Tool Wt. 2100.00 lbs
 Wt Set On Packer 20000.00 lbs
 Wt Pulled Loose 75000.00 lbs
 Initial Str Wt 50000.00 lbs
 Unseated Str Wt 51000.00 lbs
 Bot Choke 0.75 in
 Hole Size 7.78 in
 D Col. ID 2.25 in
 D. Pipe ID 3.80 in
 D.C. Length 315.00 ft
 D.P. Length 2357.00 ft

BLOW DESCRIPTION

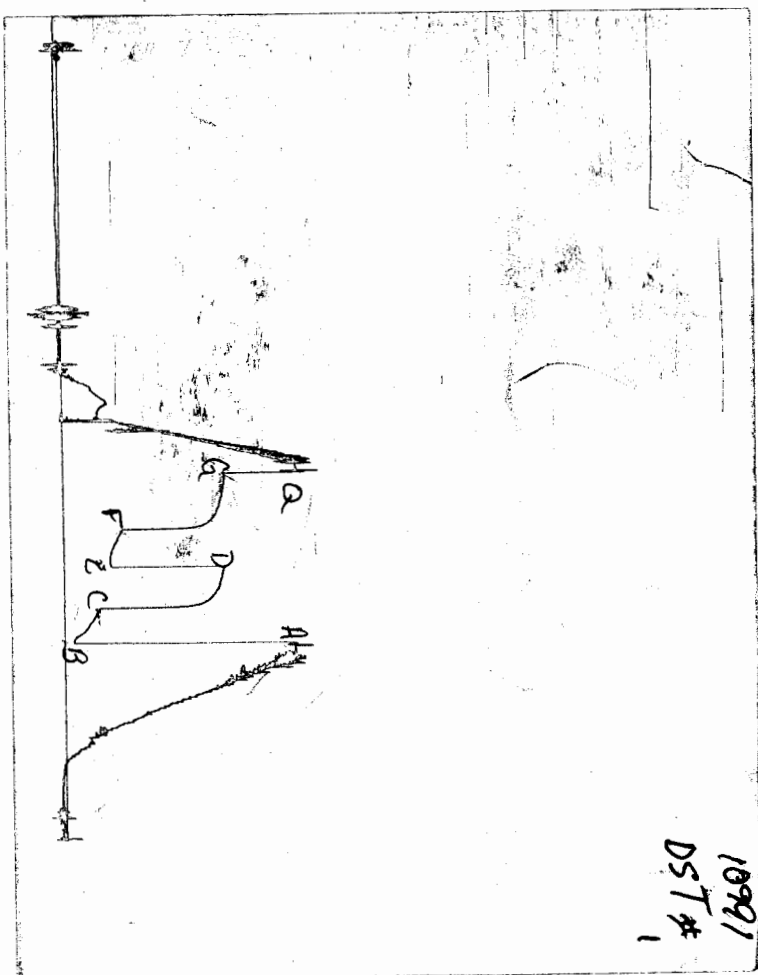
Initial Flow:
 Fair blow built to bottom of bucket
 in 4 minutes.
 Initial Shut-In:
 Bled down for 2 minutes. built back
 to very weak surface blow.
 Final Flow:
 Fair blow bottom of bucket in 6 1/2
 minutes.
 Final Shut-In:
 Bled down for 2 minutes. Dead blow.

SAMPLES:
 SENT TO:

MUD DATA-----
 Mud Type Chemical
 Weight 9.50 lb/cf
 Vis. 43.00 S/L
 W.L. 10.80 in3
 F.C. 0.00 in
 Mud Drop
 Amt. of fill 0.00 ft
 Btm. H. Temp. 1040.00 F
 Hole Condition
 % Porosity 0.00
 Packer Size 6.75 in
 No. of Packers 2
 Cushion Amt. 0.00
 Cushion Type
 Reversed Out
 Tool Chased
 Tester Darren Amerine
 Co. Rep. Don Baker
 Contr. Summit
 Rig # 1
 Unit #
 Pump T.

Test Successful: Y

CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

Nº 12826

Well Name & No. <u>Shriver #1</u>	Test No. <u>#1</u>	Date <u>04/26/2000</u>
Company <u>Comio Oil Co.</u>	Zone Tested <u>Bartholville Sd.</u>	
Address <u>P.O. box 308 Augusta KS 67010</u>	Elevation <u>1457</u> KB <u>1447</u> GL	
Co. Rep / Geo. <u>Don Baker</u>	Cont. <u>Summit #</u>	Est. Ft. of Pay <u> </u> Por. <u> </u> %
Location: Sec. <u>15</u> Twp. <u>27S</u> Rge. <u>7E</u>	Co. <u>Butler</u> State <u>KS</u>	
No. of Copies <u>5</u>	Distribution Sheet (Y, N) <u> </u>	Turnkey (Y, N) <u> </u> Evaluation (Y, N) <u> </u>

Interval Tested 2665 - 2685' Initial Str Wt./Lbs. 50,000 Unseated Str Wt./Lbs. 51,000
 Anchor Length 20' Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 75,000
 Top Packer Depth 2660' Tool Weight 2100
 Bottom Packer Depth 2665' Hole Size — 7 7/8" ✓ Rubber Size — 6 3/4" ✓
 Total Depth 2685' Wt. Pipe Run N/A Drill Collar Run 315.09
 Mud Wt. 9.5 LCM 2# Vis. 43 WL 10.8 Drill Pipe Size 3 1/2 KH Ft. Run 2357.05
 Blow Description IF: Fair blow built to b.o.b in 4 mins.
IS: Bled down for 2 mins built back to U.W. back surface blow.
FF: Fair blow b.o.b in 6 1/2 mins.
FS: Bled down for 2 mins Dead blow.

Recovery — Total Feet 1138' GIP Ft. in DC 315 Ft. in DP 813'
 Rec. 120' Feet Of 5 WCM %gas %oil %water 4 %mud 96
 Rec. 1018' Feet Of SW %gas %oil %water 100 %mud
 Rec. Feet Of %gas %oil %water %mud
 Rec. Feet Of %gas %oil %water %mud
 Rec. Feet Of %gas %oil %water %mud
 BHT 104° °F Gravity °API D@ °F Corrected Gravity °API
 RW -1 @ 67 °F Chlorides 80000 ppm Recovery Chlorides 1100 ppm System

(A) Initial Hydrostatic Mud <u>1438</u>	AK-1	Alpine	PSI Recorder No. <u>10991</u> ★	T-On Location <u>0500</u>
(B) First Initial Flow Pressure <u>53</u>			PSI (depth) <u>2681</u>	T-Started <u>0630</u>
(C) First Final Flow Pressure <u>202</u>			PSI Recorder No. <u>13805</u>	T-Open <u>0852</u>
(D) Initial Shut-In Pressure <u>927</u>			PSI (depth) <u>2675'</u>	T-Pulled <u>1107</u>
(E) Second Initial Flow Pressure <u>255</u>			PSI Recorder No. <u> </u>	T-Out <u>1245</u>
(F) Second Final Flow Pressure <u>330</u>			PSI (depth) <u> </u>	T-Off Location <u>1430</u>
(G) Final Shut-in Pressure <u>938</u>			PSI Initial Opening <u>30</u>	Test <u>✓ 600</u>
(Q) Final Hydrostatic Mud <u>1470</u>			PSI Initial Shut-in <u>30</u>	Jars <u> </u>

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Approved By [Signature]
 Our Representative Darren L. Corrine

Safety Joint
 Straddle
 Circ. Sub
 Sampler
 Extra Packer
 Elec. Rec.
 Mileage
 Other
 TOTAL PRICE \$ 600

Well Name Shriver
DST Number 1
Recorder Number 10991

A:	<u>1.268</u>	<u>1351</u>
B:	<u>.051</u>	<u>54</u>
C:	<u>.197</u>	<u>209</u>
D:	<u>.878</u>	<u>935</u>
E:	<u>.256</u>	<u>272</u>
F:	<u>.319</u>	<u>339</u>
G:	<u>.879</u>	<u>937</u>
Q:	<u>1.271</u>	<u>1354</u>

