

SIDE TWO

31-27-86

Operator Name ...Boley Investment, Inc..... Lease Name...Worrell..... Well #...1.....

Sec...31..... Twp...27S..... Rge...8..... ☒ East ☐ West County...Butler.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

DST #1 3262-82
 Tool hit bridge 6'-10' off bottom-slid to bottom. Open 30 M. strong steady blow. SI 30M. open-no blow. SI 30M. recover 60' of mud, 360' salt water. IFP 87#-216# BHP 1016#-1034# Hy. Pr. 1690#-1615# Temp. 102 Tool plugged.

Name	Top	Bottom
Lime and Shale	0	224
Shale	224	724
Shale and Lime	724	1810
Lime	1810	2344
Shale and Lime	2344	2863
Lime	2863	3008
Lime and Shale	3008	3282
Kansas City	2114	
Cherokee	2596	
Mississippi Chert	2880	
Kinderhook	3208	
Simpson sand	3262	
Arbuckle	3272	

Rotary Total Depth: 3282

AUG 21 1985
 State Geological Survey
 MISSOURI BRANCH

CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24#	215'		135	3%cc, 2%gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD				Liner Run ☐ Yes ☐ No	
Size	Set At	Packer at			

Date of First Production	Producing Method
	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....