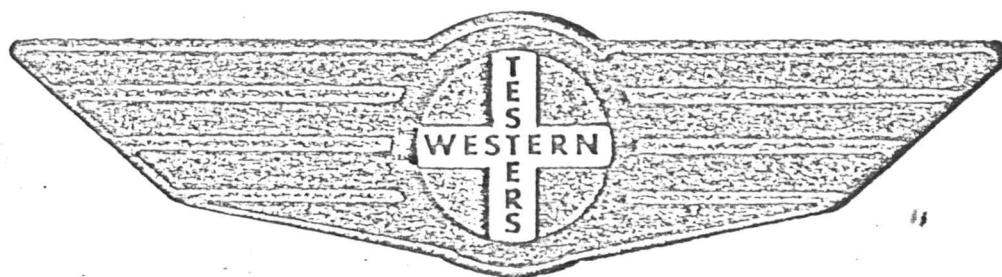


FORMATION

TEST

REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

company Rains & Williamson Oil Co., Inc. Lease & Well No. #1McWhorter Sec. 32 Twp. 27S Rge. 8E Test No. 1 Date 10-3-85

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE: 10-3-85
CUSTOMER: RAINS & WILLIAMSON OIL CO INC
WELL: 1 TEST: 1
ELEVATION (KB): 1612 FORMATION: LANSING
SECTION: 32 TOWNSHIP: 27S
RANGE: 8E COUNTY: BUTLER STATE: KANSAS
GAUGE SN #2608 RANGE: 4175 CLOCK: 12

INTERVAL TEST FROM: 1741 FT TO: 1763 FT TOTAL DEPTH: 1763 FT
DEPTH OF SELECTIVE ZONE: FT
PACKER DEPTH: 1741 FT SIZE: 6 3/4 IN PACKER DEPTH: 1736 FT SIZE: 6 3/4 IN
PACKER DEPTH: FT SIZE: IN PACKER DEPTH: FT SIZE: IN

DRILLING CONTRACTOR: RAINS&WILLIAMSON #4
MUD TYPE: CHEMICAL VISCOSITY: 33
WEIGHT: 9.1 WATER LOSS (CC): 11.6
CHLORIDES (P.P.M.): 1300
JARS - MAKE: NO SERIAL NUMBER:
DID WELL FLOW? NO REVERSED OUT? NO
DRILL COLLAR LENGTH: 240 FT I.D.: 2.25 IN
WEIGHT PIPE LENGTH: FT I.D.: IN
DRILL PIPE LENGTH: 1481 FT I.D.: 3.8 IN
TEST TOOL LENGTH: 20 FT TOOL SIZE: 5 1/2 OD IN
ANCHOR LENGTH: 22 FT SIZE: 5 1/2 OD IN
SURFACE CHOKE SIZE: 3/4 IN BOTTOM CHOKE SIZE: 3/4 IN
MAIN HOLE SIZE: 7 7/8 IN TOOL JOINT SIZE: 4 1/2 XH IN

BLOW: INITIAL FLOW PERIOD SURGE AS
TOOL OPENED; NO BLOW. FINAL FLOW
PERIOD SURGE WHEN FLUSHED TOOL;
NO BLOW.

RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:

REMARKS: READ OUTSIDE CHART #2608.

TIME SET PACKER(S): 4:00 PM

TIME STARTED OFF BOTTOM: 6:00 PM

WELL TEMPERATURE: 0 °F

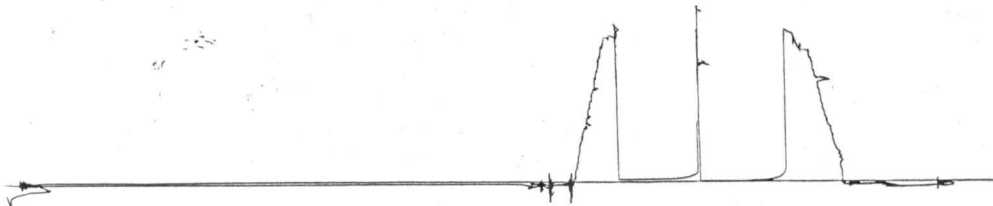
INITIAL HYDROSTATIC PRESSURE:	(A) 827	PSI	
INITIAL FLOW PERIOD MIN: 30	(B) 26	PSI TO (C) 26	PSI
INITIAL CLOSED IN PERIOD MIN: 30	(D) 26	PSI	
FINAL FLOW PERIOD MIN: 30	(E) 26	PSI TO (F) 32	PSI
FINAL CLOSED IN PERIOD MIN: 30	(G) 32	PSI	
FINAL HYDROSTATIC PRESSURE	(H) 827	PSI	

AK # 9623

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POST 1

2605



2608
DST #1

1/4 # 9623
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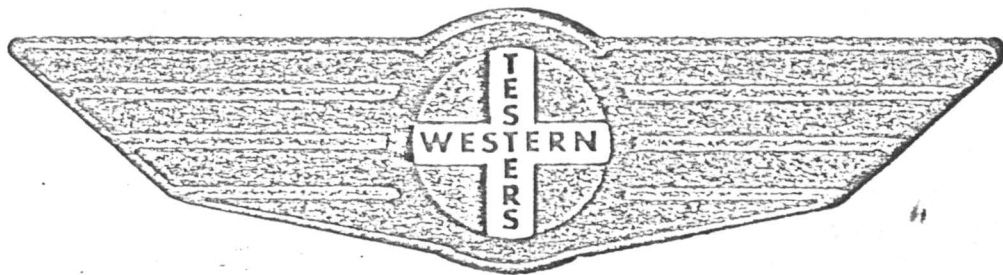
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FORMATION

TEST

REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE: 10/4/85

TICKET #9624

CUSTOMER: RAINS & WILLIAMSON OIL CO INC

LEASE: MCWHORTER

WELL: 1

TEST: 2

GEOLOGIST: KISSICH

ELEVATION (KB): 1612

FORMATION: KANSAS CITY

SECTION: 32

TOWNSHIP: 27S

RANGE: 8E

COUNTY: BUTLER

STATE: KANSAS

GAUGE SN #2605

RANGE: 4150

CLOCK: 12

INTERVAL TEST FROM: 2159 FT TO: 2206 FT TOTAL DEPTH: 2206 FT

DEPTH OF SELECTIVE ZONE: FT

PACKER DEPTH: 2159 FT SIZE: 6 3/4 IN PACKER DEPTH: 2154 FT SIZE: 6 3/4 IN

PACKER DEPTH: FT SIZE: IN PACKER DEPTH: FT SIZE: IN

DRILLING CONTRACTOR: RAINS & WILLIAMSON

MUD TYPE: CHEMICAL VISCOSITY: 38

WEIGHT: 9.2 WATER LOSS (CC): 8.8

CHLORIDES (P.P.M.): 900

JARS - MAKE: NO

SERIAL NUMBER:

DID WELL FLOW? NO

REVERSED OUT?

DRILL COLLAR LENGTH: 240 FT I.D.: 2.25 IN

WEIGHT PIPE LENGTH: FT I.D.: IN

DRILL PIPE LENGTH: 1899 FT I.D.: 3.8 IN

TEST TOOL LENGTH: 20 FT TOOL SIZE: 5 1/2 OD IN

ANCHOR LENGTH: 47 FT SIZE: 5 1/2 OD IN

SURFACE CHOKE SIZE: 3/4 IN BOTTOM CHOKE SIZE: 3/4 IN

MAIN HOLE SIZE: 7 7/8 IN TOOL JOINT SIZE: 4 1/2 XH IN

BLOW: GOOD BLOW THROUGHOUT TEST.

RECOVERED: 840 FT OF: SALT WATER.

RECOVERED: FT OF: CHLORIDES 24000 PPM.

RECOVERED: FT OF:

RECOVERED: FT OF:

RECOVERED: FT OF:

RECOVERED: FT OF:

RECOVERED: FT OF:

RECOVERED: FT OF:

RECOVERED: FT OF:

RECOVERED: FT OF:

REMARKS: ONLY RECEIVED ONE CHART.

TIME SET PACKER(S): 9:05 AM

TIME STARTED OFF BOTTOM: 12:05 PM

WELL TEMPERATURE: 108 °F

INITIAL HYDROSTATIC PRESSURE:

(A) 993 PSI

INITIAL FLOW PERIOD MIN: 30

(B) 213 PSI TO (C) 215 PSI

INITIAL CLOSED IN PERIOD MIN: 33

(D) 779 PSI

FINAL FLOW PERIOD MIN: 60

(E) 277 PSI TO (F) 344 PSI

FINAL CLOSED IN PERIOD MIN: 60

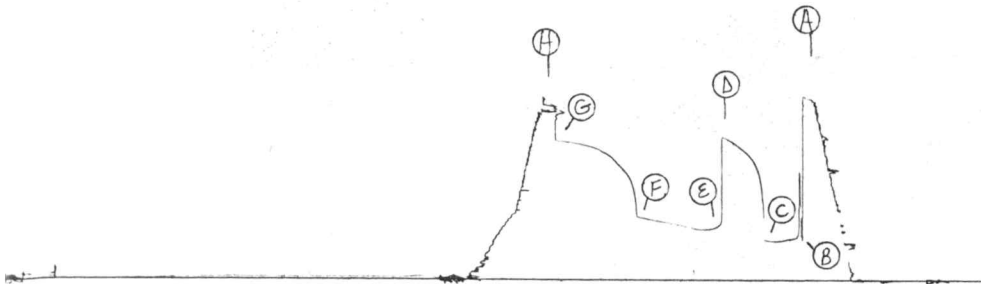
(G) 758 PSI

FINAL HYDROSTATIC PRESSURE

(H) 948 PSI

TKT # 9624

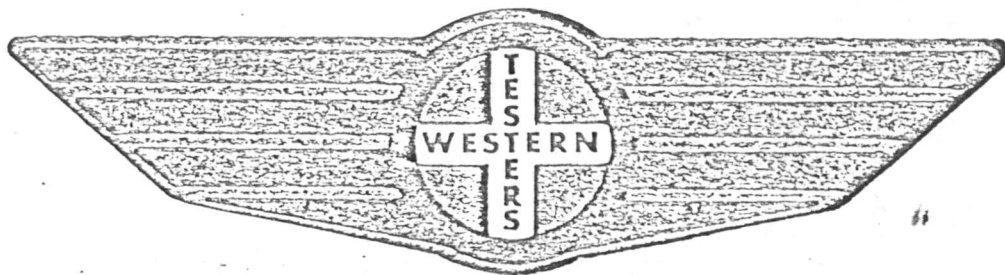
2605
175 + #2



FORMATION

TEST

REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

Company KAJINS & WILLIAMSON OIL CO., Please & Well No. #1 MUWHUKIER Sec. 3/4Twp. 2/S Rge. 8E Test No. 3 Date 10/2/83

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE: 10/5/85

TICKET #9625

CUSTOMER: RAINS & WILLIAMSON OIL CO INC

LEASE: MCWHORTER

WELL: 1

TEST: 3

GEOLOGIST: KISSICH

ELEVATION (KB): 1612

FORMATION:

SECTION: 32

TOWNSHIP: 27S

RANGE: 8E

COUNTY: BUTLER

STATE: KANSAS

GAUGE SN #2605

RANGE: 4150

CLOCK: 12

INTERVAL TEST FROM: 2208 FT TO: 2233 FT TOTAL DEPTH: 2233 FT
DEPTH OF SELECTIVE ZONE: FT
PACKER DEPTH: 2208 FT SIZE: 6 3/4 IN PACKER DEPTH: 2203 FT SIZE: 6 3/4 IN
PACKER DEPTH: FT SIZE: IN PACKER DEPTH: FT SIZE: IN

DRILLING CONTRACTOR: RAINS & WILLIAMSON

MUD TYPE: CHEMICAL

VISCOSITY: 52

WEIGHT: 8.8

WATER LOSS (CC): 8.0

CHLORIDES (P.P.M.): 500

JARS - MAKE: NO

SERIAL NUMBER:

DID WELL FLOW? NO

REVERSED OUT? YES

DRILL COLLAR LENGTH: 240

FT I.D.: 2.25 IN

WEIGHT PIPE LENGTH:

FT I.D.: IN

DRILL PIPE LENGTH: 1948

FT I.D.: 3.8 IN

TEST TOOL LENGTH: 20

FT TOOL SIZE: 5 1/2 OD IN

ANCHOR LENGTH: 25

FT SIZE: 5 1/2 OD IN

SURFACE CHOKE SIZE: 3/4

IN BOTTOM CHOKE SIZE: 3/4 IN

MAIN HOLE SIZE: 7 7/8

IN TOOL JOINT SIZE: 4 1/2 XH IN

BLOW: GOOD BLOW THROUGHOUT TEST.

RECOVERED: 810 FT OF: SALT WATER.
RECOVERED: FT OF: CHLORIDES 23000 PPM.
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:

REMARKS:

TIME SET PACKER(S): 9:40 PM

TIME STARTED OFF BOTTOM: 12:40 AM

WELL TEMPERATURE: 108 °F

INITIAL HYDROSTATIC PRESSURE:

(A) 984 PSI

INITIAL FLOW PERIOD

MIN: 30

(B) 152

PSI TO (C) 194 PSI

INITIAL CLOSED IN PERIOD

MIN: 30

(D) 753

PSI

FINAL FLOW PERIOD

MIN: 60

(E) 263

PSI TO (F) 322 PSI

FINAL CLOSED IN PERIOD

MIN: 63

(G) 729

PSI

FINAL HYDROSTATIC PRESSURE

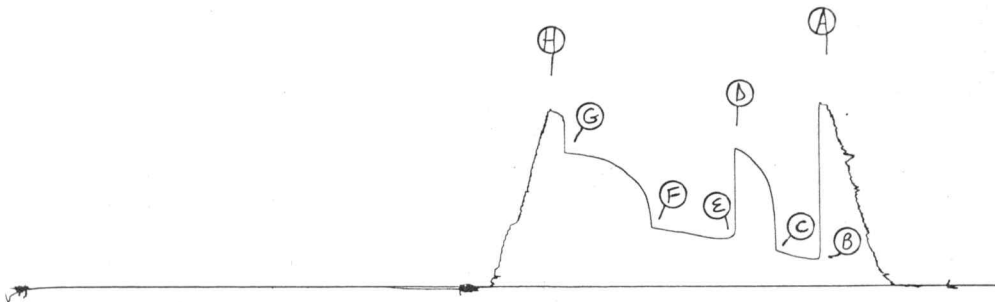
(H) 952

PSI

TKT # 9625

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2605
DST#3

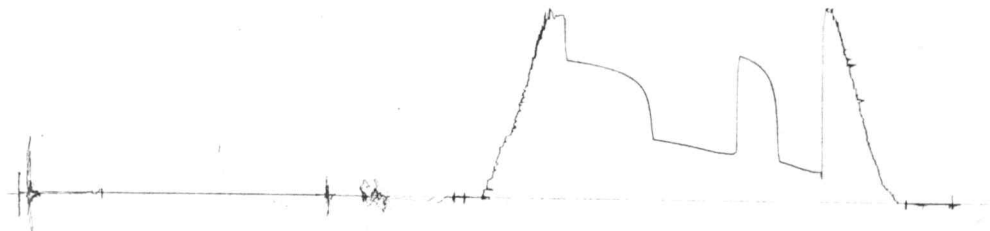


TKT # 9625

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2608

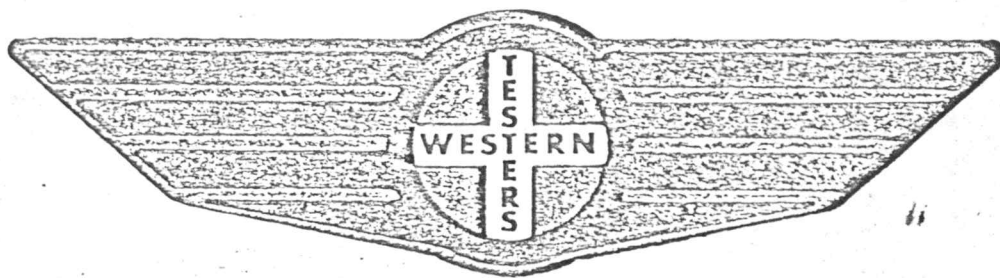
DST# 3



FORMATION

TEST

REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE: 10/6/85
CUSTOMER: RAINS & WILLIAMSON OIL CO INC
WELL: 1 TEST: 4
ELEVATION (KB): 1612 FORMATION: CLEVELAND
SECTION: 32 TOWNSHIP: 27S
RANGE: 8E COUNTY: BUTLER STATE: KANSAS
GAUGE SN #2605 RANGE: 4150 CLOCK: 12

INTERVAL TEST FROM: 2395 FT TO: 2427 FT TOTAL DEPTH: 2427 FT
DEPTH OF SELECTIVE ZONE: FT
PACKER DEPTH: 2395 FT SIZE: 6 3/4 IN PACKER DEPTH: 2390 FT SIZE: 6 3/4 IN
PACKER DEPTH: FT SIZE: IN PACKER DEPTH: FT SIZE: IN

DRILLING CONTRACTOR: RAINS & WILLIAMSON
MUD TYPE: CHEMICAL VISCOSITY: 39
WEIGHT: 8.8 WATER LOSS (CC): 8.4
CHLORIDES (P.P.M.): 1600
JARS - MAKE: NO SERIAL NUMBER:
DID WELL FLOW? NO REVERSED OUT?
DRILL COLLAR LENGTH: 240 FT I.D.: 2.25 IN
WEIGHT PIPE LENGTH: FT I.D.: IN
DRILL PIPE LENGTH: 2135 FT I.D.: 3.8 IN
TEST TOOL LENGTH: 20 FT TOOL SIZE: 5 1/2 OD IN
ANCHOR LENGTH: 32 FT SIZE: 5 1/2 OD IN
SURFACE CHOKE SIZE: 3/4 IN BOTTOM CHOKE SIZE: 3/4 IN
MAIN HOLE SIZE: 7 7/8 IN TOOL JOINT SIZE: 4 1/2 XH IN

BLOW: INITIAL FLOW PERIOD VERY WEAK BLOW. DIED IN 4
MINUTES. FINAL FLOW PERIOD SURGE AS TOOL OPENED;
FLUSHED TOOL AT 5 MINUTES; SURGE; NO BLOW.

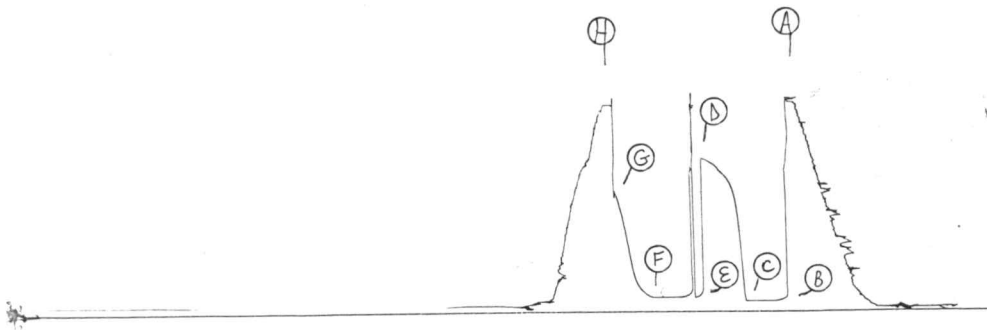
RECOVERED: 6 FT OF: FREE OIL.
RECOVERED: 60 FT OF: VERY SLIGHTLY OIL CUT MUD (LESS THAN 2% OIL).
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:

REMARKS:

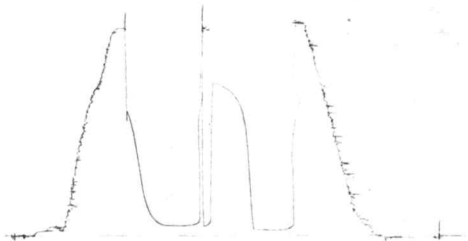
TIME SET PACKER(S): 7:00 PM TIME STARTED OFF BOTTOM: 9:00 PM
WELL TEMPERATURE: 110 °F
INITIAL HYDROSTATIC PRESSURE: (A) 1130 PSI
INITIAL FLOW PERIOD MIN: 30 (B) 78 PSI TO (C) 57 PSI
INITIAL CLOSED IN PERIOD MIN: 33 (D) 831 PSI
FINAL FLOW PERIOD MIN: 35 (E) 105 PSI TO (F) 80 PSI
FINAL CLOSED IN PERIOD MIN: 30 (G) 658 PSI
FINAL HYDROSTATIC PRESSURE (H) 1118 PSI

TKT # 8726 2605

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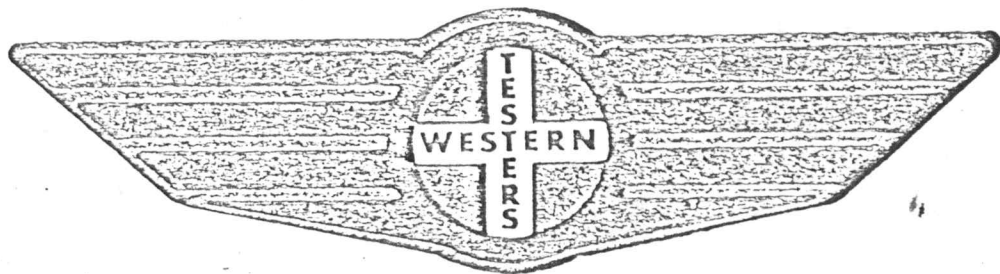
TKT # 8726 DST#4
0 2608



FORMATION

TEST

REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

Company

RAINS & WILLIAMSON OIL CO., INC. Lease & Well No.

#1 MCWHORTER

Sec. 32

Twp. 41S

Rge. 1E

of Test No. 2

Date 10/1/50

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE: 10-7-85

TICKET #8727

CUSTOMER: RAINS & WILLIAMSON OIL CO INC

LEASE: MCWHORTER

WELL: 1

TEST: 5

GEOLOGIST: B.J. KISSICH

ELEVATION (KB): 1612

FORMATION: CLEVELAND

SECTION: 32

TOWNSHIP: 27S

RANGE: 8E

COUNTY: BUTLER

STATE: KANSAS

GAUGE SN #2605

RANGE: 4150

CLOCK: 12

INTERVAL TEST FROM: 2394 FT TO: 2437 FT TOTAL DEPTH: 2437 FT
DEPTH OF SELECTIVE ZONE: FT
PACKER DEPTH: 2394 FT SIZE: 6 3/4 IN PACKER DEPTH: 2389 FT SIZE: 6 3/4 IN
PACKER DEPTH: FT SIZE: IN PACKER DEPTH: FT SIZE: IN

DRILLING CONTRACTOR: RAINS/WILLIAMSON #4

MUD TYPE: CHEMICAL

VISCOSITY: 39

WEIGHT: 8.8

WATER LOSS (CC): 8.4

CHLORIDES (P.P.M.): 1600

JARS - MAKE: NO

SERIAL NUMBER:

DID WELL FLOW? NO

REVERSED OUT?

DRILL COLLAR LENGTH: 240

FT I.D.: 2.25 IN

WEIGHT PIPE LENGTH:

FT I.D.: IN

DRILL PIPE LENGTH: 2134

FT I.D.: 3.8 IN

TEST TOOL LENGTH: 20

FT TOOL SIZE: 5 1/2 OD IN

ANCHOR LENGTH: 43

FT SIZE: 5 1/2 OD IN

SURFACE CHOKE SIZE: 3/4

IN BOTTOM CHOKE SIZE: 3/4 IN

MAIN HOLE SIZE: 7 7/8

IN TOOL JOINT SIZE: 4 1/2 XH IN

BLOW: WEAK BLOW THROUGHOUT TEST.

RECOVERED: 6	FT	OF: FREE OIL.
RECOVERED: 15	FT	OF: OIL CUT MUD.
RECOVERED: 205	FT	OF: SALT WATER.
RECOVERED:	FT	OF: CHLORIDES 15000 PPM.
RECOVERED:	FT	OF:
RECOVERED:	FT	OF:
RECOVERED:	FT	OF:
RECOVERED:	FT	OF:
RECOVERED:	FT	OF:

REMARKS:

TIME SET PACKER(S): 6:20 AM

TIME STARTED OFF BOTTOM: 9:20 AM

WELL TEMPERATURE: 110 °F

INITIAL HYDROSTATIC PRESSURE:

(A) 1079 PSI

INITIAL FLOW PERIOD

MIN: 30

(B) 38

PSI TO (C) 40 PSI

INITIAL CLOSED IN PERIOD

MIN: 39

(D) 767

PSI

FINAL FLOW PERIOD

MIN: 60

(E) 77

PSI TO (F) 99 PSI

FINAL CLOSED IN PERIOD

MIN: 63

(G) 763

PSI

FINAL HYDROSTATIC PRESSURE

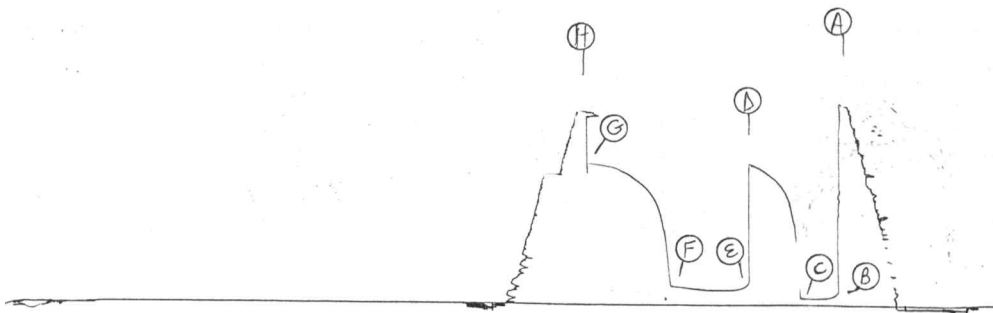
(H) 1045

PSI

TKT # 8727

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2608

TKT # 8727

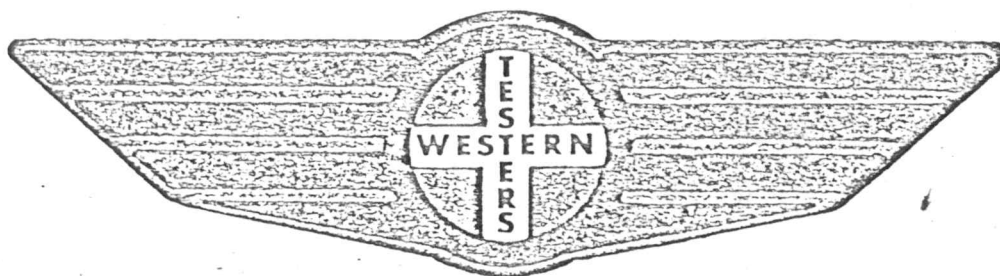
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1051 -
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FORMATION

TEST

REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE: 10-8-85
CUSTOMER: RAINS & WILLIAMSON OIL CO INC
WELL: 1 TEST: 6
ELEVATION (KB): 1612 FORMATION: MISSISSIPPI
SECTION: 32 TOWNSHIP: 27S
RANGE: 8E COUNTY: BUTLER STATE: KANSAS
GAUGE SN #5666 RANGE: 3950 CLOCK: 12

INTERVAL TEST FROM: 2823 FT TO: 2847 FT TOTAL DEPTH: 2847 FT
DEPTH OF SELECTIVE ZONE: FT
PACKER DEPTH: 2818 FT SIZE: 6 3/4 IN PACKER DEPTH: 2823 FT SIZE: 6 3/4 IN
PACKER DEPTH: FT SIZE: IN PACKER DEPTH: FT SIZE: IN

DRILLING CONTRACTOR: RAINS/WILLIAMSON #4
MUD TYPE: CHEMICAL VISCOSITY: 46
WEIGHT: 9.2 WATER LOSS (CC): 10.0
CHLORIDES (P.P.M.): 1500

JARS - MAKE: SERIAL NUMBER:
DID WELL FLOW? NO REVERSED OUT? NO
DRILL COLLAR LENGTH: 239 FT I.D.: 2.25 IN
WEIGHT PIPE LENGTH: FT I.D.: IN
DRILL PIPE LENGTH: 2564 FT I.D.: 3.8 IN
TEST TOOL LENGTH: 20 FT TOOL SIZE: 5 1/2 OD IN
ANCHOR LENGTH: 24 FT SIZE: 5 1/2 OD IN
SURFACE CHOKE SIZE: 3/4 IN BOTTOM CHOKE SIZE: 3/4 IN
MAIN HOLE SIZE: 7 7/8 IN TOOL JOINT SIZE: 4 1/2 XH IN

BLOW: WEAK BLOW TO FAIR BLOW THROUGHOUT TEST.

RECOVERED: 250 FT OF: SALT WATER WITH FEW OIL SPOTS ON TOP.
RECOVERED: FT OF: CHLORIDES 49000 PPM.
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:

REMARKS:

TIME SET PACKER(S): 10:30 PM

TIME STARTED OFF BOTTOM: 1:30 AM

WELL TEMPERATURE: 115 °F

INITIAL HYDROSTATIC PRESSURE:

(A) 1390 PSI

INITIAL FLOW PERIOD

MIN: 30

(B) 40

PSI TO (C) 83 PSI

INITIAL CLOSED IN PERIOD

MIN: 27

(D) 729

PSI

FINAL FLOW PERIOD

MIN: 60

(E) 112

PSI TO (F) 161 PSI

FINAL CLOSED IN PERIOD

MIN: 60

(G) 730

PSI

FINAL HYDROSTATIC PRESSURE

(H) 1334

PSI

WESTERN TESTING CO. INC.
PRESSURE DATA

TICKET #10893

LEASE: MCWHORTER

TEST: 6

GEOLOGIST: B.J. KISSICK

FORMATION: MISSISSIPPI

TOWNSHIP: 27S

COUNTY: BUTLER

STATE: KANSAS

RANGE: 3950

CLOCK: 12

(B) FIRST INITIAL FLOW PRESSURE: 40 PSI

(D) INITIAL CLOSED-IN PRESSURE: 729 PSI

(F) SECOND FINAL FLOW PRESSURE: 161 PSI

(H) FINAL HYDROSTATIC PRESSURE: 1334 PSI

OPEN TOOL: 10:30 PM

FIRST FLOW PRESSURE: 30 MIN 30 MIN

SECOND FLOW PRESSURE: 60 MIN 60 MIN

PRESSURE BREAKDOWN

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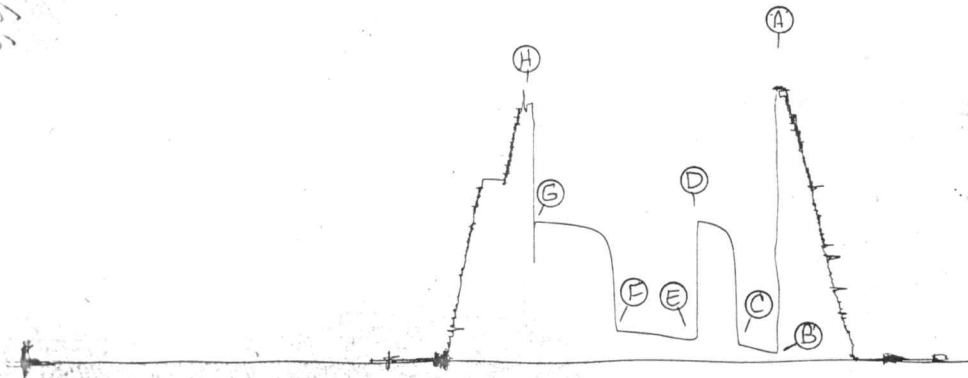
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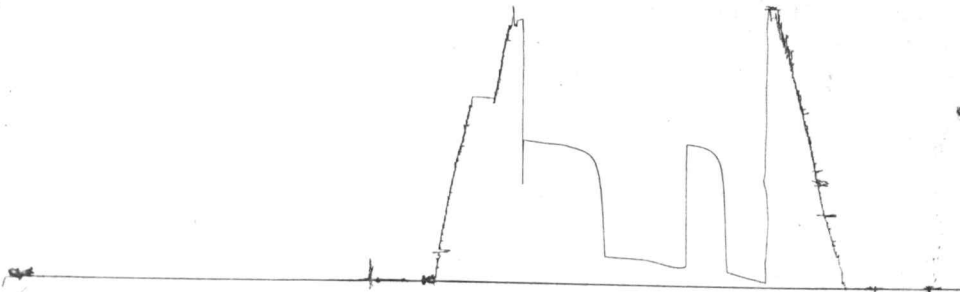


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DST 4

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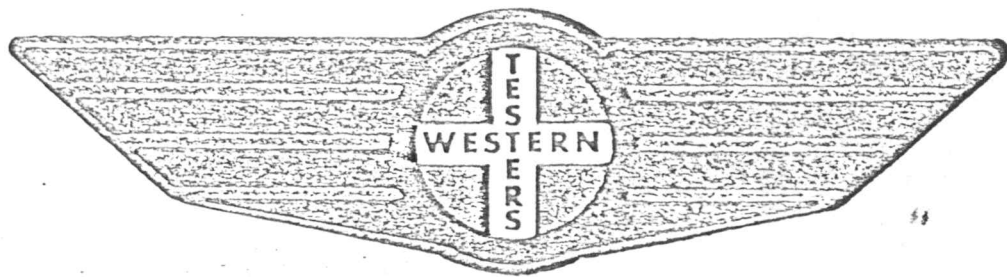
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FORMATION

TEST

REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

Company KALINS & WILLIAMSON ULL CO., Lease & Well No. #1 MUMHURLEN Sec. 34 Twp. 21S Rge. 08 Test No. 1 Date 10/10/85

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE: 10/10/85 TICKET #10894
CUSTOMER: RAINS & WILLIAMSON OIL CO INC LEASE: MCWHORTER
WELL: 1 TEST: 7 GEOLOGIST: KISSICH
ELEVATION (KB): 1612 FORMATION: SIMPSON
SECTION: 32 TOWNSHIP: 27S
RANGE: 8E COUNTY: BUTLER STATE: KANSAS
GAUGE SN #5666 RANGE: 3950 CLOCK: 12

INTERVAL TEST FROM: 3194 FT TO: 3222 FT TOTAL DEPTH: 3222 FT
DEPTH OF SELECTIVE ZONE: FT
PACKER DEPTH: 3189 FT SIZE: 6 3/4 IN PACKER DEPTH: 3194 FT SIZE: 6 3/4 IN
PACKER DEPTH: FT SIZE: IN PACKER DEPTH: FT SIZE: IN

DRILLING CONTRACTOR: RAINS & WILLIAMSON
MUD TYPE: CHEMICAL VISCOSITY: 44
WEIGHT: 9.2 WATER LOSS (CC): 10.2
CHLORIDES (P.P.M.): 1500
JARS - MAKE: SERIAL NUMBER:
DID WELL FLOW? NO REVERSED OUT? NO
DRILL COLLAR LENGTH: 239 FT I.D.: 2.25 IN
WEIGHT PIPE LENGTH: FT I.D.: IN
DRILL PIPE LENGTH: 2935 FT I.D.: 3.8 IN
TEST TOOL LENGTH: 20 FT TOOL SIZE: 5 1/2 OD IN
ANCHOR LENGTH: 28 FT SIZE: 5 1/2 OD IN
SURFACE CHOKE SIZE: 3/4 IN BOTTOM CHOKE SIZE: 3/4 IN
MAIN HOLE SIZE: 7 7/8 IN TOOL JOINT SIZE: 4 1/2 XH IN

BLOW: WEAK BLOW TO A FAIR BLOW THROUGHOUT TEST.

RECOVERED: 560 FT OF: SALT WATER.
RECOVERED: FT OF: CHLORIDES 24000 PPM.
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:

REMARKS:

TIME SET PACKER(S): 7:00 PM TIME STARTED OFF BOTTOM: 10:00 PM
WELL TEMPERATURE: 140 °F
INITIAL HYDROSTATIC PRESSURE: (A) 1506 PSI
INITIAL FLOW PERIOD MIN: 30 (B) 56 PSI TO (C) 142 PSI
INITIAL CLOSED IN PERIOD MIN: 33 (D) 988 PSI
FINAL FLOW PERIOD MIN: 60 (E) 163 PSI TO (F) 246 PSI
FINAL CLOSED IN PERIOD MIN: 63 (G) 984 PSI
FINAL HYDROSTATIC PRESSURE (H) 1450 PSI

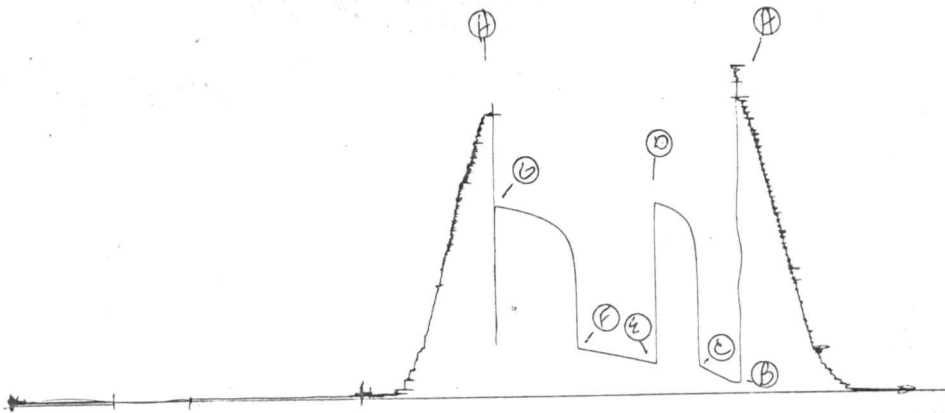
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