

KANSAS WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.  
 Union National Bank Bldg, Wichita, Kansas.

E. B. SHAWVER.  
 Brookings No. 1.

SEC. 16 T. 28 R. 1E  
 SWc SW

Total Depth. 3099  
 Comm. 3-27-34 Comp. 5-28-34.  
 Shot or Treated. 1200 gal.  
 Contractor. E. B. Shawver.  
 Issued. 6-9-34.

County. Sedgwick.

CASING.

15 $\frac{1}{2}$ " 44' 8 $\frac{1}{2}$ " 2038 UR 2415'  
 12 $\frac{1}{2}$ " 1243' 65/8" 3063'  
 10" 1500 UR 1615 2 $\frac{1}{2}$ " tubing 3074'10"

Elevation.

Production. Potential  
 655 B. 3 day test.

Figures Indicate Bottom of Formations.

sand	40	shale light	1385	shale	2840
shale blue	120	shale blue	1405	lime	2865
lime	135	shale grey & shells	1445	shale	2875
shale grey and shells	155	shale	1450	lime	2900
lime	163	sdylime	1465	slate and shells	2930
slate white	195	water sand	1485	shale	2935
lime	210	slate blk	1490	lime	2950
shale blue	220	shale blue	1495	shale	2968
lime	235	sdylime	1498	lime	2980
shale light	245	lime wh hard	1500	shale	2998
lime	255	lime	1504	lime	3008
shale	285	shale blue	1515	SIMC 3008 equals 3020	
lime	294	lime	1535	shale	3030
shale blue	300	shale blue	1545	red rock	3053
shale white	314	lime	1551	shale	3056
red rock	323	shale blk	1560	lime	3057
shale blue	345	water sand	1585	shale	3062
lime	370	shale blue	1615	lime & chat	3069
shale blue	377	lime	1668	lime	3075
red rock	400	shale blue	1710	First gas. Tested 1,180,000	
lime	455	lime	1717	cu ft	
slate light	465	lime hard	1735	chat	3076
lime	535	shale white	1759	sdylime	3095
shale blue	560	lime	1764	Oil increased from 3080-3089	
lime	570	shale blue	1800	Best pay 3089-95	
shale	575	lime	1815	sdylime	3099 T.D.
lime	635	shale blue	<b>1825</b>		
shale grey	645	lime	1830	Remarks:- Rainbow show of	
red rock	658	shale blue	1836	oil 2701-09. First gas 3075.	
lime	665	lime	1870	tested 1,180,000 cu ft. Best	
shale blue	690	sand	1895	pay 3089-95 making 7 $\frac{1}{2}$ bbls	
lime	700	lime wh hard	1905	oil per hr. Deepened 4 feet	
shale blue	720	lime	1988	oil increased 2 bbls per	
lime	735	slate white	2000	hour. Well made 655 bbls	
shale white	750	lime	2010	on 3 day potential test.	
lime	760	shale	2015	from May 29 to 31, 1934.	
shale blue	775	shale blk	2031	WATER RECORD.	
lime	783	shale	2038	3 BWPBR 1205	
shale	785	lime	2062	HFW 1460	
lime	840	sdylime	2088	6 BWPBR 1560-80	
slate blk	865	shale	2103	HFW 1870-85	
lime	885	sdylime	2110	HFW 1905	
shale	895	shale	2134	HFW 2333-45	
lime	935	sdylime	2150	Filled up 500' in 1 hr.	
shale	960	shale	2209	1 $\frac{1}{2}$ BWPBR 2630-42	
lime	970	sdylime	2240	More water 2670-75	
shale blk	995	shale	2314		
slate white	1025	sand	2365	Acidized June 1, 1934. with	
shale blk	1075	lime	2378	1200 gal fluid. Opened up	
lime	1090	shale	2380	June 4 and swabbed. Started	
shale light	1180	lime	2383	to flow at rate of 30 bbls	
sdylime	1200	sdylime	2400	per hour, but dropped off	
slate dark	1242	shale	2415	between 15 to 20 bbls.,	
lime	1260	shale	2587		
shale	1295	lime	2594		
lime hard	1305	K. C. lime	2695		
lime	1315	shale blk	2701		
shale blue	1342	lime	2767		
lime	1355	shale	2815		
shale blue	1370	lime	2820		