



**Chevron U.S.A. Inc.**

P. O. Box 12116, Oklahoma City, OK 73157

May 1, 1987

SECOND LETTER AND COMPLETION FORMS SENT

State Corporation Commission of Kansas  
Oil and Gas Division  
Well Completion or Recompletion Form  
ACO-1 Well History  
200 Colorado Derby Building  
Wichita, Kansas 67202

BLOOD LEASE WELL COMPLETION FORMS

Attention: Ann T. Rider

Please find the enclosed ACO-1 Well Completion Forms for the Blood Lease. All of these wells have been plugged for at least two years.

If you have any questions, please contact James E. Griffith, of this office, at (405) 949-7000.

*F. S. Godbold III*

F. S. Godbold III

JEG:llh

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4519  
Name Chevron U.S.A. Inc.  
Address P.O. Box 12116  
City/State/Zip Okla. City, Okla. 73157

Purchaser NA

Operator Contact Person J. E. Griffith  
Phone (405) 949-7000

Contractor: License # NA  
Name

Wellsite Geologist NA  
Phone

Designate Type of Completion

New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWNED: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary  Air Rotary  Cable

4-2-55 4-14-55  
Spud Date Date Reached TD Completion Date

3185 3180  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 158 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt  
Cement Company Name NA  
Invoice #

NA

API NO. 15-

County Sedgwick

SE NE SW Sec 29 Twp 28 Rge 1 East West

1650 Ft North from Southeast Corner of Section  
2970 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

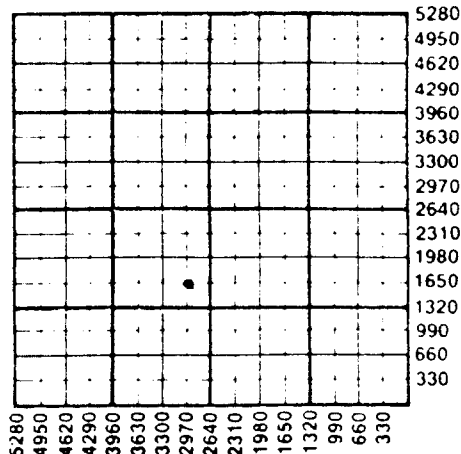
Lease Name Blood Well # 5

Field Name East Gladys

Producing Formation Mississippi

Elevation: Ground 1267 KB 1275

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: NA  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name ... Chevron U.S.A. Inc. ... Lease Name ... Blood ... Well # ... 5

Sec. 29 ... Twp. 28 ... Rge. 1 ...  East  West ... County ... Sedgwick

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Kansas City	2627	NR
Mississippi	3132	NR

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	275	NONE	-	-	NA
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease

..... 3154 - 84 .....

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surf Prod	12 3/4	8 5/8	NA	158	c	160	NA
	7 7/8	5 1/2	NA	3185	c	90	NA

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
3	3154 - 69	2000. gal. 15% Acid	
3	3178 - 84		

TUBING RECORD Size Set At Packer at Liner Run  Yes  No

Date of First Production 4-15-55 Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....