WICHITA, BRANCHERY) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential . If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

	OPERATOR Gulf Oil Corporation	API NO. 15-173-20,365
:: :	ADDRESSP.O. Box 12116	COUNTY Sedgewick
)	Oklahoma City, OK 73157	FIELD Gladys Field
Χ.	**CONTACT PERSON Dorretta Moore PHONE (405) 949-7000	Disposing into REMAX. FORMATION Arbuckle & Granite Wash
	PURCHASER SWD Well-None	- LEASE Gladys Unit
	ADDRESS 4	WELL NO. 16-23 SWD
		WELL LOCATION NW SW SE
	DRILLING Rains & Williamson	905 Ft. from South Line and
	CONTRACTOR ADDRESS 220 W. Douglas - 435 Page Court	400 Ft. from West Line of
	Wichita, KS 67202	the SE/4 SEC. 30 TWP. 28S RGE. 1E
1	PLUGGING None	WELL PLAT
	CONTRACTOR ADDRESS	KCC KGS
		(Office Use)
	TOTAL DEPTH 4500 PBTD	30
;	SPUD DATE 05-23-81 DATE COMPLETED 08-19-81	
]	ELEV: GR 1267 DF KB 1271	-   -   -
I	DRILLED WITH (CABLE) ROTARY (AIR) TOOLS	
£	Amount of surface pipe set and cemented 9-5/8" @	398' DV Tool Used? No
	AFFIDAV	IT
S	STATE OF Oklahoma , COUNTY OF	Oklahoma SS, I,
		BEING FIRST DULY SWORN UPON HIS OATH,
D	DEPOSES THAT HE IS Employee (FO	The state of the s
	PERATOR OF THE Gladys Unit LEAS	
Т	HIS APPIDAUTT FOR AND ON THE DRIVET	artigade, de profit, de los seguiros especies de la esta especial dos los estados de la altresa especial en la La composição de la compo
	AID LEASE HAS BEEN COMPLETED AS OF THE 19th DAY	Y OF August 19 81 AND THE
	LL INFORMATION ENTERED HEREIN HITH DECREES TO CALL	The state of the s

30-28-le

SIDE TWO

## WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

idding depth interval tested, cushion used, time tool open, flowing and FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	воттом	NAME	DEPT	Н
			Oread	1896 -62	
50 #			Heebner	2043	-77
			Douglas	2098	-82
7 ·	1 1		Iatan	2278	-10
		8	Lansing	2372	-11
	1		Kansas City	2439	-11
		*	Base KC	2808	-15
* 1			Marmaton	2871	-16
2			Cherokee Shale	3046	-17
·			Cherokee Sand	3070	-17
	1 4		Mississippi	3155	-18
			Osage	3244	-19
وم معهد ورصاحا			Kinderhook Sh	3481	-22
			Simpson Shale	3559	-22
			Arbuckle	3629	-23
- X			Granite Wash		
was the second of the second o			Granite (pref)	3.7	
			RTD	4500	
Amount of the second of the se	and the second second		45 -		į

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of meterial used	Depth interval treated
A SE CONTROL OF THE PROPERTY O	
Salt Water Disposal Well	
A Second Control of the control of t	7
Date of first production Producing method (flowing, pumping, gas lift, etc.)  Completed as SWD	Gravity
RATE OF PRODUCTION PER 24 HOURS  OIE  Boble.  Water  Off  Water	Gas-oil ratio
Disposition of ges (vented, used on lease or sold)	ons

the state of the second second to the second second

6. . in Grant

Purpose of string	Size hole drilled	Size casing set	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	9-5/8"	36#	3981	CL "H"	250	16% gel, 3% Sa. 2% CaCl <sub>2</sub>
Production	9-5/8"	7"	23#	3581	CL "H"	900	16% gel, 3% Sa 1% & 2% CaCl <sub>2</sub>
							a a

LINER RECORD			PERFORATION- RECORD			
Top, ft. 3405	Bottom, ft. 3656	Socks coment	Shots per ft.	Sise & type	Depth interval 3656*-4500*OH	
5 ma 4 mg	TUBING RECORD				en elektrikaring (III) en or	
4-1/2 <sup>10</sup>	Setting depth	Pecker set of				

## DRILLER'S LOG

COMPANY: Gulf Oil Exploration & Prod. Co.

T. 28S

LOC. 2240' FEL & 905' FSL

WELL NAME: Gladys Unit #16-23 (SWD)

COUNTY:

Sedgwick

RIG NO. #10

TOTAL DEPTH

45001

**ELEVATION** 

COMMENCED:

5-23-81

COMPLETED:

6-15-81

CONTRACTOR:

Silverado Drilling, Inc.

CASING RECORD:

SURFACE:

8 5/8" @ 389.19' w/250 sx. common, 2% cc., 16% gel.

PRODUCTION:

Sleeve Tally @ 251' w/50 sx. common, 2% cc. (Saltwater

disposal well)

LOG

(Figures Indicate Bottom of Formations)

Sand & Clay	76
Lime & Shale	250
Shale	419
Shale & Lime	1520
Lime & Shale	2160
Lime, Shale & Sand	2500
Lime	2885
Lime & Shale	3080
Shale & Lime	3166
Lime	3275
Lime & Shale	3370
Lime	3528
Lime & Sand	3620
Sand & Shale	3640
Lime	4500
ROTARY TOTAL DEPTH	4500

STATE OF Kansas SS: COUNTY OF Sedgwick

Joseph B. Brungardt, Jr., Acct.of

Silverado Drilling, Inc.