

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

16-28-11E  
Compt. *gmp*

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 8856 EXPIRATION DATE

OPERATOR DBA Oil & Gas Inc API NO. 15-073-22,931

ADDRESS 990 Hartford Bldg. COUNTY Greenwood

Dallas, Tx. 75201 FIELD

\*\* CONTACT PERSON John Burns PROD. FORMATION

PHONE 214-745-8978

LEASER LEASE Rising

ADDRESS WELL NO. B 1

WELL LOCATION

DRILLING CONTRACTOR A.R. Palmer Drlg. Inc. 1155 Ft. from S Line and

ADDRESS Box 116 165 Ft. from W Line of

Longton, Ks. 67352 the (Qtr.) SEC 16 TWP 28 RGE 11E

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS

TOTAL DEPTH 1262 PBD

START DATE 8/4/83 DATE COMPLETED 8/7/83

ELEV: GR (CIGA) DF KB 318

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

DEPTH NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 44.80 DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

A.R. Palmer

that: being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*A.R. Palmer*

State Geological Survey  
WICHITA BRANCH


KCC  
KGS   
SWD/REP  
PLG.

RECEIVED  
STATE CORPORATION COMMISSION

OCT 5 1983

CONSERVATION DIVISION  
Wichita, Kansas

OPERATOR DBA Oil & Gas Inc

LEASE Rising

SEC. 16 TWP. 28 RGE. 11E

WELL NO. B 1

302727

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Clay (Top soil)	0	15		
Lime (Yellow)	15	32		
Shale (Grey)	32	41		
Lime (White)	41	43		
Shale (Grey)	43	45		
Lime (White)	45	46		
Cement	30	46		
Lime (White)	46	50		
Shale (Grey)	50	55		
Lime (White)	55	70		
Shale (Grey)	70	75		
Lime (Grey)	75	90		
Shale (Red)	90	117		
Shale (Streaks of sand & grey)	117	152		
Lime	152	154		
Shale (Grey)	154	159		
Lime (Grey)	159	165		
Sand (Grey)	165	178		
Lime	178	195		
Shale (Grey)	195	222		
Lime (White)	222	224		
Shale (Grey)	224	247		
Sand & Shale (Grey)	247	295		
Lime (White)	295	297		
Shale (Grey)	297	325		
Lime (White)	325	338		
Shale (Grey)	338	357		
Lime (White)	357	370		
Shale (Grey)	370	374		
Lime (White to grey)	374	376		
Shale (Grey)	376	419		
Lime (White to Tan)	419	432		
Shale (Grey with little red)	432	462		
Shale (Grey)	462	468		
Lime (White to Grey)	468	472		
Shale (Grey)	472	622		
Shaley Lime	622	632		

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediata, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

OPERATOR DBA Oil & Gas Inc. LEASE Rising

SEC. 16 TWP. 28 RGE. 11E

WELL NO. B 1

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Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Lime (White to Tan)	632	636		
Shale (Grey)	636	661		
Lime (White)	661	667		
Shale (Grey)	667	742		
Lime (White)	742	893		
Shale (Grey)	893	962		
Shale (Grey)	962	976		
Sandy Shale	976	1032		
Lime (White to Tan)	1032	1045		
Shale (some sand, Grey)	1045	1082		
Shale (Grey some sand)	1082	1084		
Lime (Tan to White)	1084	1119		
Lime (Slim show of oil)	1119	1127		
Lime (White to Tan)	1127	1185		
Shale (Black)	1185	1188		
Lime (Tan possible show)	1188	1192		
Lime (Tan show of oil good)	1192	1195		
Lime (White)	1195	1210		
Shale (Black)	1210	1214		
Lime (Tan)	1214	1262TD		

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WICHITA BRANCH

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CONSERVATION DIVISION  
Wichita, Kansas

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	6 1/4"	8"		44.80		12	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at