

15-29-11E

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6399
Name: Larry I. Hurt
Address: B 64
City/State/Zip: Glamax, Kansas, 67027

Purchaser: Fairway

Operator Contact Person: Same
Phone: 316-583-6785

Contractor: License # 9350
Name: Thompson Drilling Inc.

Wellsite Geologist: Self
Phone:

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

12-23-85 12-29-85 12-29-85
.....
Spud Date Date Reached TD Completion Date
2207
.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 43 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-073-23,502

County: Greenwood

N1 N1 NE Sec 1.5 Twp. 28 Rge. 11 ☒ East ☐ West

4950..... Ft North from Southeast Corner of Section
1320..... Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

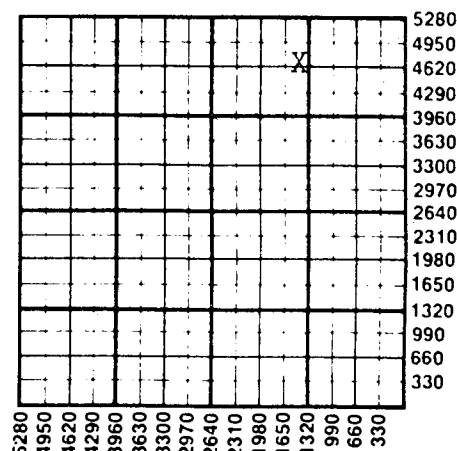
Lease Name: Benest Well #. 2

Field Name: Benest

Producing Formation: Mississippi

Elevation: Ground: KB KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # None ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☒ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☒ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☒ Other (explain): Salt Creek
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Larry L. Hurt Lease Name Benest Well # 2Sec. 15 Twp 28 Rge. 11 ☒ East ☐ West County Greenwood

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☐ Sample

Name Top Bottom

Mississippi 1838 2207

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	10-7/8	7"		43	common	15	5% Gal.
Production	6 1/2	4 1/2	10#	1891	common	190	

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1834-1842	400 gal. 15% HGA.	

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
	none yet				
Date of First Production not producing yet	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....				

Thompson Drilling Co., Inc.
125 South 26th Street
Independence, Kansas 67301
(316) 331-3092

DRILLERS LOG

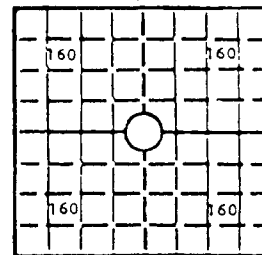
API No. 15 - 073 - 23,502
County Number

S. 15 T. 28 R. 11 E
W

Loc. N $\frac{1}{2}$ N $\frac{1}{2}$ NE

County Greenwood

640 Acres
N



Locate well correctly

Elev.: Gr. _____

DF _____ KB _____

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	10-7/8	7"		43	Portland	15	5% Cal.
PRODUCTION	6 $\frac{1}{4}$ "			1891			

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Odor-1046-1050-0dor1840-1845

Core #1-1124-1134

Core #2-1155-1164 $\frac{1}{2}$

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Soil	0	2	Lime	344	359	Lime	1091	1098
Lime	2	16	Shale & Red Bed	359	385	Sandy Lime	1098	1110
Shale red Bed	16	41	Lime	385	393	Lime	1110	1121
Sand	41	68	Sandy Shale	393	408	Shaley Lime	1121	1134
Shale Red Bed	68	90	Sand	408	445	Lime	1134	1171
Lime	90	95	Sandy Shale	445	559	Sand	1171	1190
Shale	95	105	Lime	559	563	Lime	1190	1192
Lime	105	138	Sand	563	584	Sand	1192	1205
Shale	138	153	Lime	584	612	Sandy Shale	1205	1330
Sand	153	159	Shale	612	675	Lime	1330	1304
Sandy Shale	159	174	Lime	675	753	Shale	1304	1312
Lime	174	178	Sandy Lime	753	771	Lime	1312	1314
Shale	178	223	Lime	771	820	Shale	1314	1329
Lime	223	230	Sandy Shale	820	955	Lime	1329	1335
Shale	230	233	Lime	955	969	Sandy Shale	1335	1343
Sandy Shale	233	245	Sandy Shale	969	994	Lime	1343	1345
Lime	245	259	Lime	994	996	Shale	1345	1347
Shale	259	286	Sandy Shale	996	1012	Lime	1347	1348
Lime	286	289	Lime	1012	1014	Sandy Shale	1348	1368
Shale	289	291	Sandy Lime	1014	1024	Lime	1368	1378
Lime	291	298	Lime	1024	1045	Sandy Shale	1378	1457
Shale	298	301	Sandy Lime	1045	1050	Lime	1457	1461
Lime	301	305	Lime	1050	1054	Sandy Shale	1461	1467
Shale	305	344	Sandy Lime	1054	1091	pink Lime Odor	1467	1482