

8-28-11 E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-073-23223
County Greenwood
S.W. NE. NE. Sec. 8... Twp 20 Rge 11... East
West

Operator: License # 6400
Name James L. Cheever
Address RT 1
Box 58
City/State/Zip Severy, Ks. 67137

5115
165
#405
#455
Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser UPG FALCO
KCKC

Lease Name Cheever Well # 1
Field Name Severy

Operator Contact Person James Cheever
Phone 316-736-2270

Producing Formation Kansas City
Elevation: Ground 1090 KB

Contractor License #
Name Colson, D. A.

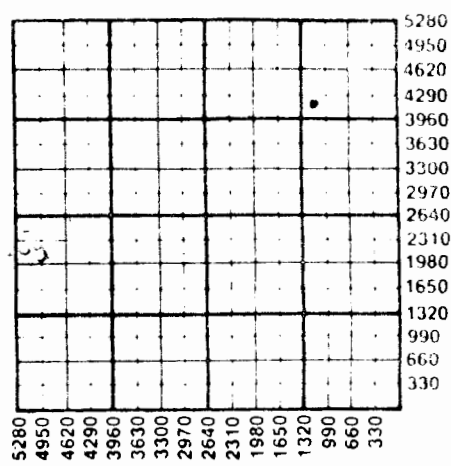
Wellsite Geologist none
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

FEB 05 1985

State of Kansas
WICHITA BRANCH

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth



Section Plat

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Q-5479... Repressuring

WELL HISTORY
Drilling Method:
 Mud Rotary Air Rotary Cable

7-16-84 7-18-84 7-23-84
Spud Date Date Reached TD Completion Date
1250 1250
Total Depth PBDT

Questions on this portion of the ACO-1 call
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
Groundwater...Ft North from Southeast Corner
(Well) ...Ft West from Southeast Corner of
Sec. Twp Rge East West
Surface Water...Ft North from Southeast Corner
(Stream, pond etc.)...Ft West from Southeast Corner
Sec Twp Rge East West
Other (explain)
(purchased from city, R.W.D. #)

Amount of Surface Pipe Set and Cemented at 41 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated
from 1250 feet depth to 0 w/ 140 SX cmt
Cement Company Name Consolidated
Invoice # F2923

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

30301

SIDE TWO

Operator Name Jamie's Chavira Lease Name Chavira Well # 1

Sec. 8 Twp. 28 Rge. 11 East West County Greenwood

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom
log enclosed

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	<u>2 1/2</u> Bbls	<u>0</u> MCF	<u>100</u> Bbls		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease Open Hole Perforation Other (Specify) Dually Completed Commingled

1193-1198

RECEIVED STATE CORPORATION COMMISSION

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Addition
<u>Surf. S. A. P. 2</u>	<u>10"</u>	<u>7"</u>	<u>9.5</u>	<u>41</u>	<u>Portland</u>	<u>13</u>	<u>22.5%</u>
<u>Production</u>	<u>6 1/4"</u>	<u>4 1/2"</u>	<u>9.5</u>	<u>1250</u>	<u>!!</u>	<u>140</u>	<u>.....</u>

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material used)

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material used)
<u>2</u>	<u>1193-1198</u>	<u>5.00 GAL/100 W.C.H. 1193-98</u>

TUBING RECORD

Size 2 3/4 Set At 1200 Packer at - Liner Run Yes No

Date of First Production 7-24-84 Producing Method Flowing Pumping Gas Lift Other (explain).....