

IN

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6400
Name James T. Cheever
Address Rt 1
Box 58
City/State/Zip Severy, KS 67127

Purchaser.....

Operator Contact Person James Cheever
Phone 316-736-2270

Contractor: License # 9350
Name T. Thompson Drilling

Wellsite Geologist none
Phone.....

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)
If OWO: old well Info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

4-20-85 4-23-85 5-2-85
Spud Date Date Reached TD Completion Date

1255 1250
Total Depth PBTB

Amount of Surface Pipe Set and Cemented at 43 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from 1255 feet depth to 0 w/ 100 SX cmt
Cement Company Name Consolidated
Invoice # 62319

API No. 15-073-23,286

County Greenwood

S.W. NE. NE. Sec. 8 Twp. 28 Rge. 11 ☒ East ☐ West

4,455 Ft North from Southeast Corner of Section
1,155 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

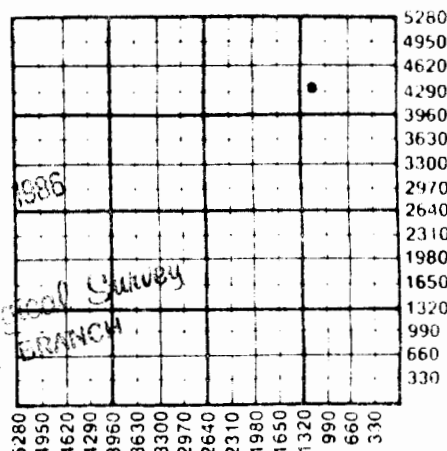
Lease Name Cheever Well # 2

Field Name Severy

Producing Formation Kansas City

Elevation: Ground 1090 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☒ Disposal
Docket # C-5479 ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec. Twp. Rge. East West
Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec. Twp. Rge. East West
Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name James Cheever Lease Name Cheever Well # 2Sec. 8 Twp. 28 Rge. 11 ☒ East ☐ West County Greenwood

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description

☒ Log ☐ SampleName 2.5' Top Bottom

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	<u>2 1/2</u> Bbls	<u>0</u> MCF	<u>100</u> Bbls	<u>0</u>	<u>32</u>

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☐ Sold ☐ Other (Specify)
☐ Used on Lease ☒ Dually Completed ☐ Commingled

1180-11861194-1202RECEIVED
STATE CORPORATION COMMISSION

JAN 30 1936

CONSERVATION DIVISION

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Acidifiers
Surface Production	10"	7"	9.5	12.5	Port	14	32% CALCIUM
Production	6 1/4"	4 1/2"			Port	160	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	1180-1186			400 H.C.L.		1180	
2	1194-1202			400 H.C.L.		1194	
TUBING RECORD				Liner Run ☐ Yes ☒ No			
Size		Set At	Packer at				
2 3/4		1200					
Date of First Production		Producing Method					
5-3		☐ Flowing ☐ Pumping ☒ Gas Lift ☐ Other (explain).....					

Thompson Drilling Co., Inc.
125 South 26th Street
Independence, Kansas 67301
(316) 331-3092

DRILLERS LOG

API No. 15 - 073 - 23,386
County Number

Operator
James L. Cheever

Address
Route #1 Box 58

Well No. 2 Lease Name Cheever

Footage Location
4455 Ft North from Southeast Corner of Section 1155 Ft West from Southeast Corner of Section

Principal Contractor Thompson Drilling Geologist Jim Cheever

Spud Date 4-20-85 Total Depth 1255 P.B.T.D. 14

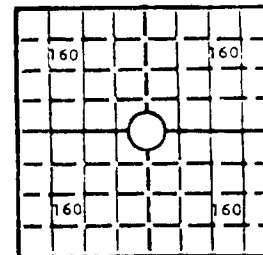
Completed 4-23-85 Oil Purchaser

S. 8 T. 28 R. 11 E

Loc. SW NE NE

County Greenwood

640 Acres
N



Locate well correctly

Elev.: Gr. _____

DF _____ KB _____

Page 1

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	10	7		43	Portland	14	3% calcium
PRODUCTION	6 1/2			1255			

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

odor 758-793 show
odor 1118-1122
odor 1182-1186
good 1189-1192

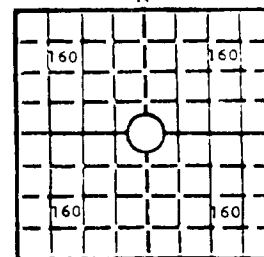
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Soil	0	2	Sand	250	299	Shale	883	1039
Clay	2	6	Lime	299	305	Lime	1039	1048
Lime	6	8	Sand	305	310	Shale	1048	1054
Shale	8	9	Sandy Shale	310	337	Lime	1054	1055
Lime	9	21	Lime	337	342	Shale	1055	1067
Shale	21	27	Shale	342	349	Lime	1067	1070
Lime	27	28	Lime	349	366	Sand	1070	1079
Shale	28	39	Shale & Red Bed	366	408	Sandy Shale	1079	1082
Lime	39	41	Lime	408	421	Lime	1082	1083
Shale	41	51	Sandy Shale	421	497	Shale	1083	1095
Lime	51	56	Sand	497	516	Lime	1095	1116
Shale	56	62	Shale	516	614	B-Lime	1116	1122
Lime	62	75	Lime	614	618	Sandy Lime	1122	1132
Sand	75	83	Shale	618	641	Lime	1132	1136
Sand-Red Bed	83	91	Lime	641	647	Sandy Lime	1136	1143
Sand	91	117	Shale	647	724	Lime	1143	1147
Red Bed	117	128	Lime	724	753	Shale Lime	1147	1158
Sand	128	144	odor Sand Show	753	793	Lime	1158	1169
Lime	144	149	Lime	793	795	Shale Lime	1169	1178
Sand Shale	149	158	Shale	795	802	Lime	1178	1182
Lime & Shale	158	182	Lime	802	813	Sandy Lime	1182	1186
Sandy Shale	182	206	Sand	813	833	Lime	1185	1190
Lime	206	209	Shale	833	840	Sandy Lime	1190	1199
Sandy Shale	209	250	Lime	840	883	Lime	1199	1208

API No. 15 - 073 - 23,386
County Number

S. 8 T 28 R. 11 E 11

County Greenwood

640 Acres



Locate well correctly

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DF _____ KB _____

Page 2

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O. D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	10	7		43	Portland	14	3% calcium
PRODUCTION	6½			1255			

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

[illegible]

FEB 04 1986
 Zoological Survey
 MONTANA BRANCH

RECEIVED
STATE OPERATIONS COMMISSION

JAN 5 0 1936

CONSERVATION DIVISION