

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

8-28-11E  
(REV) ACO-1

File  
AUG

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR JOE MORROW

API NO. 15-073-22 304

ADDRESS BOX 252

COUNTY GREENWOOD

MOLINE KANSAS 67353

FIELD SEVEDY

\*CONTACT PERSON JOE MORROW

PROD. FORMATION KANSAS CITY LIME

PHONE (316)329 4460

LEASE HOWARD WANDA KNIGHT

PURCHASER EUREKA CRUDE

WELL NO. 1

ADDRESS 111 W. 3rd EUREKA KANSAS 67045

WELL LOCATION SW 4 4

DRILLING COMPANY TOOLS

CONTRACTOR ADDRESS SAME AS ABOVE

ADDRESS SAME AS ABOVE

PLUGGING NONE

CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 1267 PBTD 1237

SPUD DATE 3-29-1982 DATE COMPLETED 5-20-1982

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (KABLEX) (ROTARY) (SOLO) TOOLS

Amount of surface pipe set and cemented 5275 DV, Tool Used? NO

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
300 gal. 10% mca	1204-1212

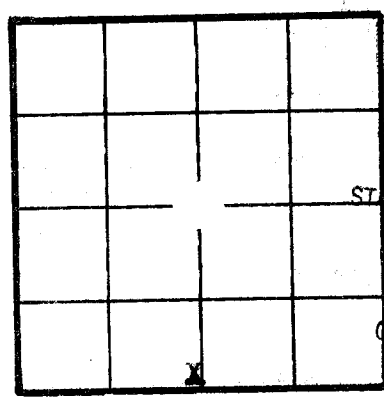
Date of first production 5-20-1982 Producing method (flowing, pumping, gas lift, etc.) PUMPING Gravity 32

RATE OF PRODUCTION PER 24 HOURS Oil 2 Gas 0 Water % 35 Gas-oil ratio \_\_\_\_\_ CFPB \_\_\_\_\_

Disposition of gas (vented, used on lease or sold) NO GAS Per 1204-1212 KANSAS CITY LIME

Best Available Copy

State Geological Survey  
WICHITA BRANCH



KCC  
KGS  
(Office Use)  
RECEIVED  
STATE CORPORATION COMMISSION  
JUN -  
CONSERVATION DIVISION  
Wichita, Kansas

SIDE TWO

WELL LOG

3-28-11E

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
SURFACE	0	52		
LIME	52	100		
SAND STONE	100	140		
SHALE & LIME STREAKS	140	490		BOTTOMS
SAND SALT WATER	490	548	DOUGLAS	548
SHALE	548	644		
LIME	644	652		
SHALE	652	671		
LIME	671	678		
SHALE	678	748		
LIME	748	900	TOPEKA	900
SHALE	900	1051		
LIME	1051	1110	LANSING	1110
SHALE	1110	1198		
BLACK SHALE	1198	1203		
LIME HARD	1203	1206		
LIME OIL SHOW	1206	1212		
LIME NO SHOWS	1212	1224		
BLACK SHALE	1224	1228		
LIME	1228	1267	KANSAS CITY	1267

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	9	6 7/8	17	52ft	COMMON	12	NONE
PRODUCTION	5"	2 7/8	6.4	1267	COMMON	140	2% FLOW SEAL

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	2 1/8" JET	1204-1212
TUBING RECORD					
Size	Setting depth	Packers set at			
1"	1204				