

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4400
Name James L. Cheever
Address RT. 1
Box 58
City/State/Zip Severy, KS 67137

Purchaser W.P.G. Falco
KC-KC

Operator Contact Person James Cheever
Phone 316-736-2270

Contractor: License # 9350
Name T. Hampson Drilling

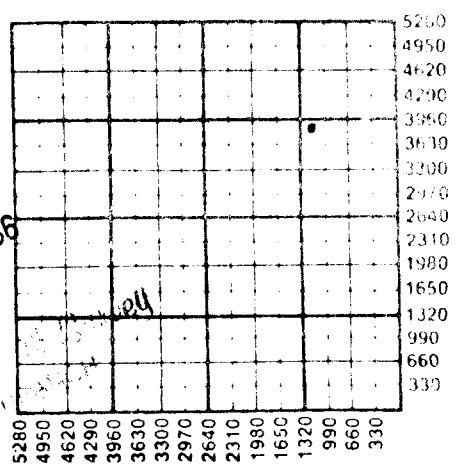
Wellsite Geologist None
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If **OWWO**: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
6-28-85 6-29-85 7-8-85
Spud Date Date Reached TD Completion Date
1270 1250
Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 40 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from 1270 feet depth to 0 w/ 180 SX cmt
Cement Company Name Consolidated
Invoice # 623661

API NO. 15-073 23445
County Greenwood
NW SE NE Sec. 8 Twp 28 Rge 11 East West
3795 Ft North from Southeast Corner of Section
1155 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name Henderson Well # 1-A
Field Name Severy
Producing Formation Kansas City
Elevation: Ground 1088 KB



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket # C-5479

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec. Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have fully complied with and the statements herein are complete and correct to the best of my knowledge.

Operator Name James Cheever Lease Name Henderson Well # 1-A

Sec. 8 Twp. 2 S Rge. 11 E East West County Greenwood

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

log enclosed

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	<u>2 1/2</u> Bbls	<u>0</u> MCF	<u>100</u> Bbls		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify)
 Dually Completed Commingled

1196-1200
741-43
 RECEIVED
 STATE DEPARTMENT COMMISSION
 JAN 30 1985
 CONSERVATION DIVISION

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<u>Surface Production</u>	<u>10"</u>	<u>7"</u>	<u>9.5</u>	<u>40</u>	<u>Portland</u>	<u>14</u>	<u>3% C.C.</u>
	<u>6 1/4"</u>	<u>4 1/2"</u>		<u>1250</u>		<u>180</u>	<u>-</u>

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
<u>2</u>	<u>1196-1200</u>	<u>H.O.A. H.S.L.</u>	<u>1196-1200</u>
<u>2</u>	<u>741-743</u>	<u>H.O.A. H.S.L.</u>	<u>741-743</u>

TUBING RECORD Size 2 3/4 Set At 1200 Packer at _____ Liner Run Yes No

Date of First Production 7-8-85 Producing Method Flowing Pumping Gas Lift Other (explain).....

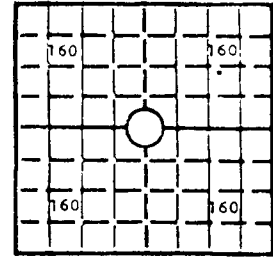
Thompson Drilling Co., Inc.
 125 South 26th Street
 Independence, Kansas 67301
 (316) 331-3092

DRILLERS LOG

API No. 15 - 073 - 23,445
 County Number

S. 8 T 28 R. 11 E
 Loc. NW SE NE
 County Greenwood

640 Acres



Elev.: Gr. _____
 DF _____ KB _____

Operator <i>Cheevers Oil & Gas</i>		
Address <i>Rt. #1 Severy, Kansas 67137</i>		
Well No. <i>1-A</i>	Lease Name <i>Henderson</i>	
Footage Location <i>3795</i> Ft North from Southeast Corner of Section <i>1155</i> Ft West from Southeast Corner of Section		
Principal Contractor <i>Thompson Drilling Co., Inc.</i>	Geologist <i>John</i>	
Spud Date <i>6-28-85</i>	Total Depth <i>1270</i>	P.B.T.D. <i>30</i>
Date Completed <i>6-29-85</i>	Oil Purchaser	

Page #1 CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	10	7		40	Portland	14	
PRODUCTION	6½	4½		1265			

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

734-738½ Good Odor- Oil on pit
 Core #1 751-760
 Core #2 1184½-1191½

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Soil	0	2	Sandy Shale	148	157	Lime	723	734
Clay	2	4	Lime	157	180	Sandy Lime (G.S)	734	737½
Shale	4	9	Sandy Shale	180	205	Lime	737½	750
Lime	9	10	Lime	205	207	Sand	750	790
Shale	10	13	Sandy Shale	207	223	Lime	790	807
Lime	13	21	Sand	223	247	Shale	807	818
Shale	21	25	Sandy Shale	247	281	Sand	818	834
Lime	25	26	Sand	281	289	Lime	834	877
Shale	26	34	Lime	289	293	Shale	877	1033
Lime	34	41	Sandy Shale	293	335	Lime	1033	1042
Shale	41	48	Lime	335	340	Sandy Shale	1042	1062
Lime	48	50	Shale	340	348	Lime	1062	1067
Shale	50	60	Lime	348	365	Shale	1067	1077
Lime	60	68	Shale & Red Bed	365	408	Limey Shale	1077	1089
Coal	68	71	Lime	408	421	Lime	1089	1114
Lime	71	73	Sandy Shale	421	482	Shale	1114	1116
Sandy Shale	73	79	Sand	482	519	Shaley Lime	1116	1154
Sand	79	82	Sandy Shale	519	611	Lime	1154	1177
Red Bed	82	86	Lime	611	616	Slate Coal	1177	1180
Sandy Shale	86	89	Sandy Shale	616	639	Lime	1180	1184½
Red Bed	89	101	Lime	639	643	Sandy Lime	1184½	1197
Sand	101	112	Shale	643	695	Lime	1197	1205
Red Bed	112	142	Sand	695	697	Shale	1205	1209
Lime	142	148	Sandy Shale	697	723	Lime	1209	1226

