

TWD

SIDE ONE

8-28-11 E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6400
Name James H. Cheever
Address RT 1
Box 58
City/State/Zip Swartz, KS, 67137

Purchaser U.P.G. F.A.C.O.
id-c-ker

Operator Contact Person James Cheever
Phone 316-736-2270

Contractor: License # 9350
Name T. Thompson Drilling

Wellsite Geologist N.A.R.
Phone

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OMWO**: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

6-29-85 7-1-85 7-12-85
Spud Date Date Reached TD Completion Date
1254 1250
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 40 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ feet
If alternate 2 completion, cement circulated
from 1254 feet depth to 10 w/ 180 SX cmt
Cement Company Name Consolidated
Invoice # 62646

API NO. 15- 073-23446
County Greenwood
NW. SE. NE. Sec. 8 Twp 28 Rge 11 East West

3.465 Ft North from Southeast Corner of Section
1155 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

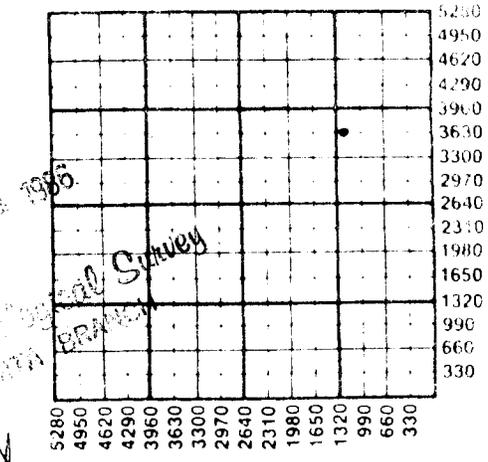
Lease Name Henderson Well # 2-A

Field Name Severn

Producing Formation Kansas City

Elevation: Ground 1090 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # 5479 Repressuring

Questions on this portion of the ACO-1 call
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater _____ Ft North from Southeast Corner
(Well) _____ Ft West from Southeast Corner of
Sec. Twp Rge East West
 Surface Water _____ Ft North from Southeast Corner
(Stream, pond etc) _____ Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain) _____
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have

Operator Name Jami Ch... Lease Name Henderson Well # 2A

Sec. 8 Twp. 28 Rge. 11 East West County Greenwood

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

log enclosed

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	<u>2 1/2</u> Bbls	<u>3</u> MCF	<u>100</u> Bbls		<u>32</u>

METHOD OF COMPLETION

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify)
 Dually Completed Commingled

Production Interval

1190-97

RECEIVED
 STATE COMMISSION
 JAN 30 1936
 CONSERVATION DIVISION

CASING RECORD NOW USED

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<u>Surface Production</u>	<u>10"</u>	<u>7"</u>	<u>9.5</u>	<u>40</u>	<u>Portland</u>	<u>14</u>	<u>3% C.C.</u>
	<u>6 1/4"</u>	<u>4 1/2"</u>		<u>1254</u>	<u>"</u>	<u>180</u>	

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
<u>2</u>	<u>1190-97</u>	<u>400 H.C.C.</u>	<u>1190</u>

TUBING RECORD

Size 2 3/4 Set At 1200 Packer at _____ Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (explain) _____

Thompson Drilling Co., Inc.
 125 South 26th Street
 Independence, Kansas 67301
 (316) 331-3092

DRILLERS LOG

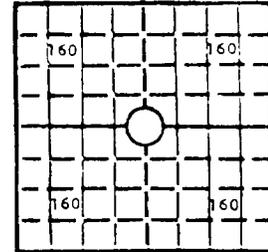
API No. 15 - 073 - 23,446
 County Number

S. 8 T 28 R. 11 E

Loc. NW SE NE

County Greenwood

640 Acres



Locate well correctly

Elev.: Gr. _____

DF _____ KB _____

Operator
Cheevers Oil & Gas

Address
 Rt. # 1 Severy, Kansas 67137

Well No. #2A Lease Name henderson

Footage Location
3465 Ft North from Southeast Corner of Section 1155 Ft West from Southeast Corner of Section

Principal Contractor Thompson Drilling Co., Inc. Geologist Jim

Spud Date 1-29-85 Total Depth 1260 P.B.T.D. _____

Date Completed 7-1-85 Oil Purchaser _____

FEB 04 1986

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	10'	7"		40	Portland	14	5% Cal.
PRODUCTION	6 1/2"	4 1/2"		1254	Circlated By Consolidated		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

750-68 Oil on Pits
 1114-17-odor
 1185-92-U.K.C.-odor

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Soil	0	2	Lime	209	214	Lime	612	616
Clay	2	5	Shale	214	230	Sandy Shale	616	641
Shale	5	12	Sand	230	234	Lime	641	644
Lime	12	18	Sandy Shale	234	261	Sandy Shale	644	723
Shale	18	35	Sand	261	280	Lime	723	750
Lime	35	40	Sandy Shale	280	289	Sandy Lime (Oil on pit)	750	768
Shale	40	48	Lime	289	294	Sandy Lime	768	790
Lime	48	51	Sand	294	297	Lime	790	812
Shale	51	58	Lime	297	299	Sandy Lime	812	834
Lime	58	65	Sandy Shale	299	332	Lime	834	878
Shale	65	69	Lime	332	337	Shale	878	1032
Lime	69	78	Shale	337	344	Lime	1032	1041
Red Bed	78	97	Lime	344	348	Shale	1041	1063
Sand	97	108	Shale	348	351	Lime	1063	1069
red Bed & Shale	108	129	Lime	351	357	Shale	1069	1079
Shale	129	138	Shale	357	360	Limey Shale	1079	1089
Lime	138	143	Lime	360	362	Lime	1089	1114
Shale	143	155	Shale & Red Bed	362	404	Sandy Lime	1114	1118
Sand	155	166	Lime	404	418	Lime	1118	1122
Shale	166	169	Sandy Shale	418	450	Sandy Lime	1122	1138
Lime	169	176	Lime	450	452	Lime	1138	1144
Sandy Shale	176	201	Shale	452	462	Sandy Lime	1144	1153
Lime	201	202	Sand	462	516	Lime	1153	1179
Sandy Shale	202	209	Sandy Shale	516	612	Coal	1179	1182

