

IND

SIDE ONE

8-28-11E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6490
Name James L. Cheever
Address Rt. 1
Box 5B
City/State/Zip Savary, KS 67121

Purchaser U.P.G. Falco
KCK

Operator Contact Person James Cheever
Phone 316-734-2212

Contractor: License # 9350
Name Thompson Drilling

Wellsite Geologist None
Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

7-1-85 7-9-85 7-23-85
Spud Date Date Reached TD Completion Date

1255 1250
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 12 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set feet

If alternate 2 completion, cement circulated from 1255 feet depth to 0 w/ 170 SX cmt

Cement Company Name Consolidated
Invoice # 62669

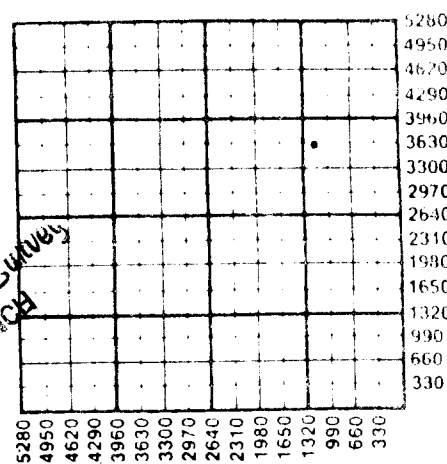
API NO. 15- 073.23449County Greenwood

S.W. SE. NE Sec. 8 Twp. 28 Rge. 11 ☒ East ☐ West

3,135 Ft North from Southeast Corner of Section
1155 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Henderson Well # 3-AField Name SavaryProducing Formation K.C.Elevation: Ground 1091 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☒ Disposal ☐ Repressuring
Docket # G-5479

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of

Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner

Sec Twp Rge East West

Other (explain)

(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Jamaa H. Cheever Lease Name Henderson Well # 3-ASec. 8 Twp. 28 Rge. 11 ☒ East ☐ West County Greenwood

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name Top Bottom

log enclosed

Estimated Production
 Per 24 Hours

Oil

Gas

Bbls

MCF

Water

Gas-Oil Ratio

Gravity

32

50 Bbls

CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☐ Used on Lease

☐ Open Hole ☒ Perforation
☐ Other (Specify)

☒ Dually Completed
☐ Commingled

1191-97

740-62

RECEIVED
 STATE COMMISSION

JAN 30 1936

CONSERVATION DIVISION

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent of Additives
Production	10"	7"	9.5	42	Port	14	3% C.C.
	6 1/4"	4 1/2"		1250	Port	170	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	1191-97			400 H.C.H.		1191-97	
3	740-62			400 H.C.H.		740-62	
TUBING RECORD				Liner Run ☐ Yes ☒ No			
Size		Set At	Packer at				
2 1/2"		1200	-				
Date of First Production		Producing Method					
7-23-35		☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain)					

Thompson Drilling Co., Inc.
125 South 26th Street
Independence, Kansas 67301
(316) 331-3092

DRILLERS LOG

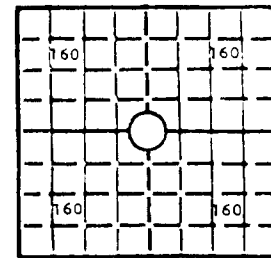
API No. 15 - 073 - 23,449
County Number

S. 8 T 28 R. 11 E

Loc. SWSE NE

County Greenwood

640 Acres



Locate well correctly

Elev.: Gr. _____

DF _____ KB _____

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type and percent	Sacks	Type and percent additives
SURFACE	10"	7"		42.90	Portland	14	
PRODUCTION	6 1/2"	4 1/2"		1250			

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

736-739 Slight Gas

756-766 Oil On Pit

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Soil	0	2	Lime	357	359	Limey Shale	808	825
Clay	2	4	Shale	359	402	Sandy Lime	825	832
Sand Stone	4	10	Lime	402	415	Lime	832	851
ime	10	15	Shale	415	448	Limey Sand	851	852
Shale	15	27	Lime	448	449	Lime	852	876
Lime	27	37	Shale	449	460	Shale	876	1029
Shale	37	46	Sand	460	510	Lime	1029	1039
ime	46	50	Shale	510	531	Sand	1039	1052
Shale	50	55	Sandy Shale	531	611	Lime	1052	1053
Lime	55	70	Lime	611	615	Shale	1053	1054
Shale (Red Bed)	70	97	Shale	615	640	Lime	1054	1056
Sand	97	136	Lime	640	644	Sand	1056	1073
Lime	136	143	Sandy Shale	644	696	Sandy Shale	1073	1077
Shale	143	153	Lime	696	697	Limey Shale	1077	1090
Lime	153	175	Sandy Shale	697	723	Lime	1090	1097
Shale	175	197	*Lime	723	730	Shale	1097	1098
Sandy Shale	197	278	Brake (No Odor)	730	731	Lime	1098	1102
Lime	278	280	Lime	731	747	Sandy Lime	1102	1105
Sandy Lime	280	284	Sandy Lime	747	756	Lime	1105	1113
Sandy Shale	284	327	Sandy Lime (Oil)	756	766	Sandy Lime	1113	1117
Lime	322	333	Sandy Lime	766	772	Lime	1117	1120
Shale	333	342	Sandy Lime	772	774	Sandy Lime	1120	1124
Lime	342	354	Sandy Lime	774	786	Lime	1124	1128
Shale	354	357	Lime	786	808	Sandy Lime	1128	1137

