

8-28-11E

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5917  
Name JOE MORROW  
Address BOX 252  
MOLINE KS. 67353  
City/State/Zip

Purchaser: KELLY MACLASKEY  
EL DORADO KS.

Operator Contact Person JOE MORROW  
Phone (316) 329-4460

Contractor: License # 5917  
Name JOE MORROW

Wellsite Geologist: NONE  
Phone:

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
7-2-1985 ..... 7-5-1985 ..... 7-8-1985  
Spud Date Date Reached TD Completion Date  
1301 ..... 1271  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 40 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from 1295 .....feet depth to 0 .....w/120 SX cmt

API NO. 15-073-23,443  
County GREENWOOD  
SW SW SE 8 28s 11  East  
..... Sec..... Twp..... Rge.....  West

500  
2600 ..... Ft North from Southeast Corner of Section  
..... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

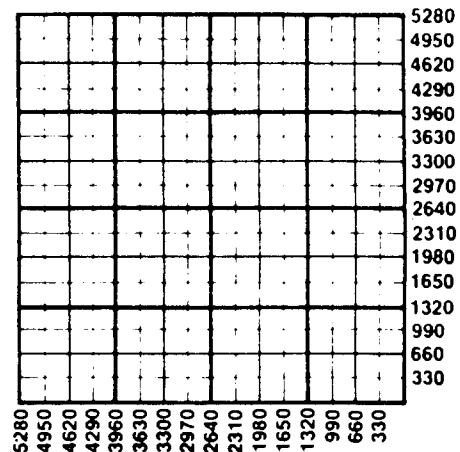
Lease Name KNIGHT Well # 2

Field Name SEVERY

Producing Formation KANSAS CITY LIME

Elevation: Ground 1085 .....KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # CD-118218 (C-21-493)  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain) EXCESS OF OIL WELLS.....  
(purchased from city, R.W.D. #)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	1 1/2 Bbls	NONE MCF	5 Bbls	TO WEAK TO TEST	34

METHOD OF COMPLETION

Production Interval

NO GAS  
Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease

KANSAS CITY LIME

SEP 3 1985  
State Geological Survey  
WICHITA BRANCH

Operator Name JOE MORROW Lease Name Well #

SW SW SE 8 28e 11 East West County GREENWOOD

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [ ] Yes [X] No
Samples Sent to Geological Survey [ ] Yes [X] No
Cores Taken [ ] Yes [X] No

Formation Description
[X] Log [X] Sample

Table with 3 columns: Name, Top, Bottom. Rows include DOUGLAS (496-554), TOPEKA (756-912), K.C. LANSING (1120-1206), KANSAS CITY (1206-1258), and T.D. 1301.

CASING RECORD, PERFORATION RECORD, TUBING RECORD, and Date of First Production/Producing Method section.

Notary Public Ruby J. Morrow [ ] KGS [ ] Plug [ ] Other (Specify)

Thompson Drilling Co., Inc.  
 125 South 26th Street  
 Independence, Kansas 67301  
 (316) 331-3092

DRILLERS LOG

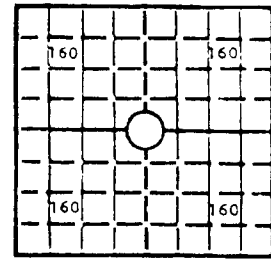
API No. 15 - 073 - 23,453  
 County Number

S. 8 T 28 R. 11 E  
 W

Loc. NW SE NE

County Greenwood

640 Acres



Locate well correctly

Elev.: Gr. \_\_\_\_\_

DF \_\_\_\_\_ KB \_\_\_\_\_

Operator <u>James L. Cheever</u>		
Address <u>Rt. #1 Severy, Kansas 67137</u>		
Well No. <u>#5-A</u>	Lease Name <u>Hendreson</u>	
Footage Location <u>3465</u> Ft North from Southeast Corner of Section <u>765</u> Ft West from Southeast Corner of Section		
Principal Contractor <u>Thompson Drilling CO, Inc.</u>		Geologist <u>Jim Cheever</u>
Spud Date <u>11-85</u>	Total Depth <u>1265</u>	P.B.T.D.
Rate Completed <u>7-12-85</u>	Oil Purchaser	

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	10"	7"		41	Portland	12	25% Cal.
PRODUCTION	6½"	4½"		1252			

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

755-768 Good Odor Oil On Pit  
 1186-1188 Odor  
 1188-1192 Oil On Pit

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Soil	0	3	Shale	356	359	Sandy Shale	1067	1089
Lime	3	7	Lime	359	360	Lime	1089	1111
Shale	7	26	Sandy Shale	360	377	Sandy Lime (Gas Odor)	1111	1238
Lime	26	35	Red Bed	377	381	Lime	1238	1148
Shale	35	45	Sandy Shale (REDBED)	381	404	Sandy Lime	1148	1155
Lime	45	47	Lime	404	416	Lime	1155	1176
Shale	47	54	Shale	416	449	Shale	1176	1179
Lime	54	68	Lime	449	450	Lime	1179	1182
Shale (RED BED)	68	79	Sandy Shale	450	496	Sandy Lime Odor	1182	1186
Limey Shale	79	136	Shale	496	613	Lime	1186	1188
Lime	136	141	Lime	613	615	Sandy Lime Oil	1188	1192
Shale	141	152	Shale	615	640	Lime	1192	1201
Lime	152	161	Lime	640	642	Shale & Coal	1201	1206
Lime & Shale	161	174	Limey Shale	642	645	Lime	1206	1223
Sand	174	199	Shale	645	722	Sandy Lime	1223	1237
Lime	199	202	Lime	722	749	Lime	1237	1240
Sandy Shale	202	312	Sandy Lime	749	795	Sandy Shale	1240	1254
Lime	312	314	Lime	794	812	Lime	1254	1255
Shale	314	329	Shale	812	833	Sandy Shale	1255	1265
Lime	329	334	Lime	833	877	T.D.	1265	
Shale	334	344	Shale	877	1030			
Lime	344	348	Lime	1030	1040			
Shale	348	351	Sandy Shale	1040	1061			
Lime	351	356	Lime	1061	1067			