

8-28-ME *and*

TYPE **★ AFFIDAVIT OF COMPLETION FORM** ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5917 EXPIRATION DATE 9-30-1993

OPERATOR JOB MORRISON 302 MORRISON ST. CO. API NO. 15-073-22 347

ADDRESS 30- 2nd COUNTY OSAGE

MORRISON 67353 FIELD OSAGE

** CONTACT PERSON JOB MORRISON PROD. FORMATION OSAGE

PHONE (316) 329 4700

PURCHASER OSAGE CRDL LEASE OSAGE

ADDRESS 111 3rd WELL NO. 2

MORRISON 67353 WELL LOCATION

DRILLING CO. 2000 330 Ft. from NORTH Line and

CONTRACTOR JOB 252 1000 Ft. from 2nd Line of

ADDRESS MORRISON 67353 the 8th (Qtr.) SEC 8 TWP 28 RGE 11

*State Geological Survey
WICHITA BRANCH*

PLUGGING CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 1270 PBTD 1239ft.

SPUD DATE 6-2-1993 DATE COMPLETED 9-30-1993

ELEV: GR 104 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 51 ft. DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas. Shut-in Gas. Dry. Disposal.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
300 gal. 9% acid	1189-1193

Date of first production 03-30-1982 Product of well (flowing, pumping, gas lift, etc.) PUMPING Gravity

Estimated Production -I.P. Oil 103 Gas 0 Water % 40 Gas-oil ratio 0
Disposition of gas (vented, used on lease or sold) VENTED bbls. MCF bbls. CFPB

Perforations 1189-1193

SIDE TWO

JOE MORROW

SHUGART

ACO-1 WELL HISTORY

OPERATOR

LEASE

SEC.

TWP.

RGE.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH BOTTOMS
SURFACE	0	51		
SHALE & LIME STREAKS	51	463		
SAND	463	518	DOUGLAS	518
SHALE & LIME STRINGERS	518	726		
LIME	726	881	TOPEKA	881
SHALE	881	1031		
LIME	1031	1178		
BLACK SHALE	1178	1182		
LIME	1182	1185		
SHALE	1185	1189		
LIME OIL SHOW	1189	1193		
LIME	1193	1202		
BLACK SHALE	1202	1208		
LIME	1208	1228	KANSAS CITY	1228
SHALE & SANDY SHALE	1228	1276	T.D.	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	9"	6 7/8	17	51 FT.	COMMON	11	NONE
PRODUCTION	8 1/2"	2 7/8	6.5	1265	COMMON	150	2% GEL

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	2 Shots per ft.	2 7/8" STRIP	Depth interval 1189-1193
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TUBING RECORD

Size 1"	Setting depth 1189	Packer set at			
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