

8-28-11E

WELL LOG BUREAU — KANSAS GEOLOGICAL SOCIETY
412 UNION NATIONAL BANK BUILDING • WICHITA, KANSAS

COMPANY **N.F.Clark**

SEC. **8** T. **28** R. **11E**

LOC. **CSL SW NE**

FARM **Davis**

NO. **2.**

TOTAL DEPTH **2309'**

COUNTY **Greenwood**

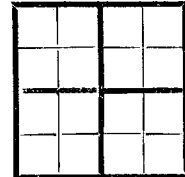
COMM. **5-23-23**

COMP. **9-3-23**

SHOT OR TREATED

CONTRACTOR

ISSUED



CASING

20 IN.	10 IN.	1203'
15 1-2	8 1-4	1911'
12 1-2	6 5-8	545'
3 3-8	5 3-16	

ELEVATION **1107**

PRODUCTION **1,000,000 Gas.**

FIGURES INDICATE BOTTOM OF FORMATION

soil	17	lime	1252 1372
lime	47	shale	1372
shale	52	lime	1374
lime	72	shale black	1390
shale	82	shale white	1406
lime	100	lime	1412
red rock	130	sand Peru	1445
shale	140	lime	1460
red rock	150	shale white	1520
shale	160	lime	1562
lime	167	shale	1577
shale	182	lime	1600
lime	192	shale	1603
shale	202	lime	1618
red rock	207	shale	1626
shale	257	shale sdy	1650
lime	262	sand	1655
shale	285	shale blk	1700
sand water HFW	325	shale blue	1805
shale	345	red rock	1810
lime	350	shale	1820
shale	380	red rock	1850
lime	390	shale	1911
red rock	400	sand Burgess	1920
shale	465	2,500,000 Gas.	
lime	470	lime Mississippi	2005
shale	480	shale blk	2010
lime	490	lime white	2080
sand water	545	lime sdy	2105
shale	635	lime white	2128
lime	642	lime sdy water	2138
shale	745	lime	2260
lime	750	shale blk	2302
shale	755	sand oil	2307
lime	910	Shown for 5 bbls.	
shale	1055	natural, was water shot	
lime	1065	but production not increased.	
shale sdy	1070	lime	2309
shale	1083	Total Depth.	
lime	1088		
shale	1093		
lime	1100		
shale	1203	Effort was made to plug back	
lime	1206	to gas at 1920 but water	
shale	1227	could not be shut off.	
lime	1232		

SKELLY OIL COMPANY

GEOLOGICAL DEPARTMENT

COMPANY

Campbell & O'Fay

Lease and
Well No.

Davis
#2

S. 8 T. 28 R. 11E

COUNTY Greenwood

STATE

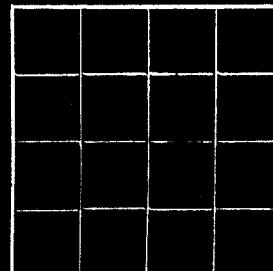
ELEVATION 1100

Drilling
Commenced

Drilling
Completed

Initial
Production

1,500,000



CASING

soil	17	sandy shale	1055
lime	47	lime	1065
shale	52	sdv shale	1070
lime	72	lime	1083
shale	82	shale	1088
lime	100	lime	1093
red rock	130	shale	1100
shale	140	lime	1203
red rock	150	shale	1206
shale	160	lime sdv	1218
lime	167	lime	1227
shale	182	shale	1232
lime	192	lime sdv	1252
shale	202	sand 2BW	1302
red rock	207	shale	1372
shale	257	lime	1374
lime	262	shale	1406
shale	285	lime Peru	1412
water sand	325	sdv shale	1445
shale	345	lime	1460
lime	350	shale	1520
shale	380	lime	1562
lime	390	shale	1577
red rock	400	lime	1600
shale	465	shale	1603
lime	479	lime	1618
shale	480	shale	1626
lime	490	shale sdv	1650
water sand	545	sand	1655
shale	635	shale	1805
lime	642	red rock	1810
shale	660	shale	1820
lime	665	red rock	1850
shale	745	shale	1911
big lime	750	Top Miss lime	1911
shale	755	gas first 10' in lime	
lime	770		
sandy lime 5BW	790		
lime	905		

DAVIS NO. 2
SE $\frac{1}{4}$ NW $\frac{1}{4}$ SECTION 8, TOWNSHIP 28, RANGE 11
GREENWOOD COUNTY, KANSAS.

Formation	Depth		Formation	Depth
soil	17		shale	1232
lime	47		lime	1252
shale	52		shale	1372
lime	72		lime	1374
shale	82		shale black	1390
lime	100		shale white	1406
redrock	130		lime	1412
shale	140		sand Peru	1445
redrock	150		lime	1460
shale	160		shale white	1520
lime	167		lime	1562
shale	182		shale	1577
lime	192		lime	1600
shale	202		shale	1603
redrock	207		lime	1618
shale	257		shale	1626
lime	262		shale sandy	1650
shale	285		sand	1655
sandwater	325	HPW	shale black	1700
shale	345		shale blue	1805
lime	350		redrock	1810
shale	380		shale	1820
lime	390		redrock	1850
redrock	400		shale	1911
shale	465		sand Burgess	1920
lime	470		Lime Mississippi	2005
shale	480		shale black	2010
lime	490		lime white	2080
sandwater	548	12 $\frac{1}{2}$ set	lime sandy	2105
shale	635		lime white	2128
lime	642		lime sandy water	2158
shale	745		lime	2260
lime	750		shale black	2302
shale	855		sand oil	2307 showed for 5bbl.
lime	910		natural---was shot but production not	
shale	1055		increased.	
lime	1065		lime	2309
shale sandy	1070			
lime	1083			
shale 1088	1093			
lime	1100			
shale	1203	10" set		
lime	1206			
shale	1227			
lime				

Effort was made to plug back to gas at 1920 but water could not be shut offl.